

# September

2025

Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
	1 <b>LABOR DAY OFFICE WILL BE CLOSED</b>	2 6:15 pm Tech & Comm Committee -canceled 7:00 pm City Council	3	4	5 12:00 pm Adhoc Comm	6
7	8 6:30 pm Electric Comm. 6:30 pm BOPA 7:00 pm Water and Sewer Comm.-canceled 7:30 Muni Prop. Comm.- canceled	9 4:30 pm BZA-canceled 5:00 pm Planning Commission-canceled	10	11	12	13
14	15 6:00 pm Tree Comm. 6:00 pm Parks & Rec Comm.- canceled 7:00 pm City Council	16	17	18	19	20
21	22 6:00 Finance & Budget Comm. 7:30 Safety & Human Resources Comm.	23 4:30 pm Civil Service	24 6:30 pm Parks & Rec Board	25	26	27
28	29	30				



# *City of Napoleon, Ohio*

*255 West Riverview Avenue, P.O. Box 151  
Napoleon, OH 43545  
Telephone: (419) 592-4010 Fax: (419) 599-8393  
www.napoleonohio.com*

## *Memorandum*

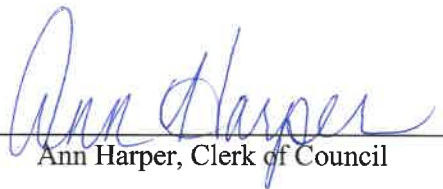
**To:** Parks and Recreation Committee  
**cc:** Mayor and City Council, City Manager,  
City Finance Director, Law Director,  
Department Supervisors, News Media  
**From:** Ann Harper, Clerk  
**Date:** September 12, 2025  
**Subject:** Parks and Recreation Committee-Cancelation

The regularly scheduled meeting of the Parks and Recreation Committee for Monday, September 15, 2025, at 6:00 pm has been **CANCELED** due to lack of agenda items.

**City of Napoleon, Ohio  
Tree Commission  
Meeting Agenda  
Monday, September 15, 2025, at 6:00 PM**

**Location: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

1. Approval of Minutes: August 18, 2025 (in the absence of any objections or corrections, the minutes shall stand approved).
2. Review Tree Call Reports
3. Fall Contracts Update
4. Award Fall Planting Contract
5. Award Fall Trimming Contract
6. Begin Spring Removal List
7. Begin Next Year's Budget/Plans
8. Any Other Matters to Come Before the Commission
9. Adjournment

  
Ann Harper, Clerk of Council

**City of Napoleon, Ohio**  
**Tree Commission**  
**Meeting Minutes**  
**Monday, August 18, 2025, at 6:00 pm**

---

**Present**

Commission Members	Larr Etzler-Chair, Ed Clausing, Dave Volkman, Gary Haase, Robert Weitzel, Joe Meyer
City Staff	Aron Deblin
Clerk of Council	Ann Harper
Absent	

---

**Call to Order**

The Tree Commission meeting was called to order at 6:00 p.m.

**Approval of Minutes**

In the absence of any objections or corrections, the minutes of the July 21, 2025, meeting were approved with several corrections. Clausing stated there were some typos on the previous minutes.

**Review Tree Call Reports**

Deblin said, I've got three this month. First one was 723 Welsted. They were upset that we had a tree marked for removal. There was one that Tawa had their arborist say it was diseased and needed to be removed. Once I explained it to them, they seemed to be better about it. Asked if in the future if we could replace it and I said yes. 620 West Maumee has two maple trees in the front yard in the right of way they would like removed. The trees appear to be healthy but they're claiming the tree roots are interfering with their utilities. They've been doing a lot of remodeling to this house and digging around the foundation, putting tile and that kind of stuff. I explained to her that we don't really remove healthy trees, that maybe it's something we monitor. She said they cut off a bunch of roots when they did their utility work and then she was worried about them going to die. I said I think we should monitor them for a year and see what happens. Clausing asked how far away were they from the road. Dublin said probably 50 or 60 feet, the house is back off the road quite a bit. It's on Maumee. Clausing said I'm not worried about it. Deblin said the house is back way off the right of way. Clausing said definitely is not going to support a lot. It'll pull moisture but it has plenty of other and it's not going to damage its stability. Deblin said the last call was from 1116 Hurst. A tree behind the house had been dead for a while and the ravine behind the house and it fell over in their yard. They were wanting the city to clean it up because they thought it came off of city property. I have to look at it yet, it just came in this afternoon. Directly behind them is city property, it's part of the golf course property. But, just looking at the aerial it looks like maybe it could have come off the neighbor's property. The neighbors extend back there, it kind of all staggers as they get further away from that corner and they go deeper. It kind of looks like they were in a little pocket there where there was a wooded area off to the west of them. It kind of looked bare behind them so I want to see where the tree came from before I figure out if it's our responsibility or not. Weitzel said it makes sense. Clausing said I did notice in the newspaper there was a lot of down trees they were all taken care of by the electric department, is that all the owner's property? Etzler said I don't know, I didn't hear about it. Clausing said it was like two or three listings in there that were called out to take care of the trees, it was in the newspaper under the police listings. Weitzel said from what I've seen was on private and that's on Riverview here half that tree fell over into the neighbor's yard. It could have taken out the electric, it's not cut away yet. I didn't see an electric crew there. But that was all private property, that's the only one I've seen. Deblin said I'll have to do some more checking I haven't heard anything about it. That's all I had for tree calls.



## **Finalize Fall Plantings List**

### **Finalize Fall Trimming List**

Deblin said trimming is going to be pretty much from Haley to Scott north of Riverview to Woodlawn that area there, with the exception of the street of Scott Street because we've had some complaints about not being able to see out of the driveways, so I want to have those raised up from Lagrange down to Clinton. If they get that area done, then we'll go over by the high school. Start Clairmont, Westmont, Kenilworth, Westchester that way, kind of start working on that northwest corner. Whether that be late fall or early spring. Clausing asked does part of that map cover the Woodlawn and Glenwood intersection four way stop? Deblin said it would be at the very, very end. I'm going to say that it's more than likely to get that far it's going to be in the spring. Clausing said when we went by, my wife picked up going west on Woodlawn and just before Glenwood on the right-hand side where that bridge is crossing the creek there seems to be a lot of overgrown. It looks like it needs to be trimmed. Deblin said okay. Clausing said if we say we've got to get it there and then we'll have to worry about it. Meyer said by the Guidance Center? Clausing said where Krylon's Paint shop used to be. Meyer asked on the other side of the street? Clausing said yes. Meyer said okay.

### **Award Fall Removal Contract**

#### **Award Fall Topsoil Contract**

I sent out two bids, received one back from North Branch. Their bid was \$2205.00, and price is real comparable to how they have been. It comes up to being \$147.00 a hole, or a stump area. Etzler asked when would that be taken place, normally? It's in what, October, November? Deblin said yes completion is in October. Etzler said okay.

### **Other Matters to Come Before the Commission**

Etzler said Arbor Day, that's still on the schedule for September third? Deblin said yes. Etzler said at Clairmont that circle, the cul de sac? Deblin said yes the cul de sac on Old School. Etzler said I looked when I went out there I thought it said no parking on the cul de sac. Weitzel said there's typically no parking on the cul de sac. Clausing said I have to still get with Stephanie Miller and I looked up the name of the lady that's taking over, and we're now in region ten which is one of the regions that split, we ended up in region ten. Probably get you a map next time I see one. Weitzel I can't remember her last name but her first name was Haily, I think. Etzler said I will get that out to them. Anything else? Deblin said I've got two removal contracts to award. Etzler said okay. Deblin said got two bids back for tree removals. The lowest bid was Wachtman Tree Service \$15,985.00. The second was A Cut Above the Rest at \$16,400.00. Etzler asked who that was from. Deblin said the low one, the first one was from Wachtman Tree Service and the second one was from A Cut Above the Rest Tree Service. Both contractors have worked in town numerous times in the past and I don't have any complaints about either one of them lately. I say we go with Wachtman with the low bid. Etzler I'll make the motion to award the bid to Wachtman.

Motion: Etzler                      Second: Clausing  
To award the bid to Wachtman Tree Service

Roll call on vote on the above motion:

Yea- Meyer, Volkman, Haase, Etzler, Weitzel, Clausing

Nay-

Yeas- 6, Nays- 0. Motion passed.

### **Adjournment**

Motion:Etzler                Second: Weitzel  
to adjourn the Tree Commission meeting at 6:16 pm

Roll call on vote on the above motion:  
Yea- Meyer, Volkman, Haase, Etzler, Weitzel, Clausing  
Nay-  
Yeas- 6, Nays- 0. Motion passed.

**Approved**

---

Larr Etzler-Chairman

DRAFT

City of Napoleon, Ohio

**CITY COUNCIL**

**MEETING AGENDA**

**Monday September 15, 2025, at 7:00 pm**

**LOCATION: Council Chambers, 255 West Riverview Avenue, Napoleon, Ohio**

**A. Call to Order**

**B. Attendance** (Noted by Clerk)

**C. Prayer and Pledge of Allegiance**

**D. Efficiency Smart Renewal Presentation**

**E. Approval of Minutes** (in the absence of any objections or corrections, the minutes shall stand approved)  
September 2, 2025, Regular Council Meeting Minutes

**F. Citizen Communication**

**G. Reports from Council Committees**

1. The AD HOC Committee on the Structure of Compensation of Personnel met on September 5, 2025, and discussed:
  - a. Council and Mayor compensation
2. The Electric Committee met on September 8, 2025, at 6:30 pm and;
  - a. Recommend to Council to approve the Power Supply Cost Adjustment Factor for September 2025 as PSCA 3-month averaged factor \$0.01250 and JV2 \$0.134966.
  - b. Recommend to Council to approve the proposed changes to Electric Rule #12 and Electric Rule #26 minus rule 12.8
3. The Water, Sewer, Refuse, Recycling and Litter Committee did not meet on September 8, 2025, due to a lack of agenda items.
4. The Municipal Properties, Building, Land Use Committee did not meet on September 8, 2025, due to a lack of agenda items.
6. The Parks and Recreation Committee did not meet on September 15, 2025, due to a lack of agenda items.

**H. Reports from Other Committees, Commissions and Boards** (Informational Only-Not Read)

1. The Board of Public Affairs met on September 8, 2025, at 6:30 pm and;
  - a. Recommend to approve the Power Supply Cost Adjustment Factor for September 2025 as PSCA 3-month averaged factor \$0.01250 and JV2 \$0.134966.
  - b. Recommend to approve the proposed changes to Electric Rule #12 and Electric Rule #26 minus rule 12.8
2. The Board of Zoning Appeals did not meet on September 9, 2025, due to a lack of agenda items.
3. The Planning Commission did not meet on September 9, 2025, due to a lack of agenda items.
4. The Tree Commission met on September 15, 2025, and discussed:
  - a. Approval of Previous Minutes
  - b. Review Tree Call Reports
  - c. Fall Contracts Update
  - d. Award Fall Planting Contract
  - e. Award Fall Trimming Contract
  - f. Begin Spring Removal List

**I. Introduction of New Ordinances and Resolutions - None****J. Second Reading of Ordinances and Resolutions - None****K. Third Reading of Ordinances and Resolutions - None****L. Good of the City** (Any other business as may properly come before Council, including but not limited to):

1. Discussion/Action: Approval of Power Supply Cost Adjustment Factor for September 2025 as PSCA 3month averaged factor \$0.01250 and JV2 \$0.134966.
2. Discussion/Action: Direct the Law Director to draft the appropriate legislation for updating the OnStreet Parking Schedule (Schedule I)
3. Discussion/Action: To approve the proposed changes to Electric Rule #12 and Electric Rule #26 minus rule 12.8
4. Discussion/Action: Direct the Law Director to draft the appropriate legislation to allow the City Manager to apply for funding for the Maumee River Waterline Crossing project.
5. Discussion/Action: To appoint Ginny Minnick to the Combined General Health District Board of Directors for a five-year term

**M. Executive Session** (As may be needed).**N. Approve Payments of Bills and Financial Reports** (In the absence of any objections or corrections, the payment of bills and financial reports shall stand approved.)**O. Adjournment**  
\_\_\_\_\_  
Ann Harper, Clerk of Council

A. ITEMS REFERRED OR PENDING IN COMMITTEES OF COUNCIL

1. Technology & Communication Committee (1<sup>st</sup> Monday)  
(Next Regular Meeting: Tuesday, October 6, 2025 @ 6:15 pm)
2. Electric Committee (2<sup>nd</sup> Monday)  
(Next Regular Meeting: Monday, October 13, 2025 @ 6:30 pm)
  - a. Review of Power Supply Cost Adjustment Factor for September 2025
  - b. Electric Department Report
3. Water, Sewer, Refuse, Recycling & Litter Committee (2<sup>nd</sup> Monday)  
(Next Regular Meeting: Monday, October 13, 2025 pm)
4. Municipal Properties, Buildings, Land Use & Economic Development Committee (2<sup>nd</sup> Monday)  
(Next Regular Meeting: Monday, October 13, 2025 pm)
  - a. Review of the Yard Waste Site Rules
  - b. State Championship Signs
5. Parks & Recreation Committee (3<sup>rd</sup> Monday)  
(Next Regular Meeting: Monday, September 15, 2025 pm)
6. Finance & Budget Committee (4<sup>th</sup> Monday)  
(Next Regular Meeting: Monday, September 22, 2025 pm)
7. Safety & Human Resources Committee (4<sup>th</sup> Monday)  
(Next Regular Meeting: Monday, September 22, 2025 @7:30 pm)
8. Personnel Committee (as needed)

B. Items Referred or Pending in Other City Committees, Commissions & Boards

1. Board of Public Affairs (2<sup>nd</sup> Monday)  
(Next Regular Meeting: Monday, October 13, 2025 @6:30pm)
  - a. Review of Power Supply Cost Adjustment Factor for October 2025
  - b. Electric Department Report
  - c. Review Yard Waste Site Rules
3. Board of Zoning Appeals (2<sup>nd</sup> Tuesday)  
(Next Regular Meeting: Tuesday, October 14, 2025 @4:30 pm)
4. Planning Commission (2<sup>nd</sup> Tuesday)  
(Next Regular Meeting: Tuesday, October 14, 2025 @5:00 pm)
5. Tree Commission (3<sup>rd</sup> Monday)  
(Next Regular Meeting: Monday, September 15, 2025 @6:00pm)
6. Civil Service Commission (4<sup>th</sup> Tuesday)  
(Next Regular Meeting: Tuesday, September 23, 2025 pm)
7. Parks & Recreation Board (Last Wednesday)  
(Next Regular Meeting: Wednesday, September 24, 2025 @6:30pm)
8. Privacy Committee (2nd Tuesday in May & November)  
(Next Regular Meeting: Tuesday, November 11, 2025 am)
9. Records Commission (2<sup>nd</sup> Tuesday in June & December)  
(Next Regular Meeting: Tuesday, December 09, 2025 @ 8:15am)
10. Housing Council (1<sup>st</sup> Monday after the TIRC meeting)
11. Health Care Cost Committee (as needed)
12. Preservation Commission (as needed)

13. Napoleon Infrastructure/Economic Development Fund Review Committee (NIEDF) (as needed)
14. Tax Incentive Review Council
15. Volunteer Firefighters' Dependents Fund Board (as needed)
16. Volunteer Peace Officers' Dependents Fund Board (as needed)
17. Lodge Tax Advisory & Control Board (as needed)
18. Board of Building Appeals (as needed)
19. ADA Compliance Board (as needed)



# EFFICIENCY**SMART**<sup>®</sup> **Power Supply Plus**

**Prepared for the City of Napoleon**  
**September 15, 2025**

# Who is American Municipal Power, Inc. (AMP)?

- Ohio public power systems formed AMP-Ohio in 1971 to strengthen wholesale market buying power, gain access to transmission and enhance advocacy efforts; became AMP in 2009
- Today, AMP provides wholesale power and services to more than 130 municipal electric systems in nine states (DE, IN, KY, MD, MI, OH, PA, VA and WV)
- Members serve approximately 665,000 meters; an approximate 3,500-megawatt peak
- Diverse generation portfolio, including hydro, coal, natural gas, solar, wind and diesel
- Approximately 210 Employees; \$5.5 billion in assets\*; \$1.1 billion in annual revenue\*
- Operates in PJM and MISO and non-RTO areas
- 22-member Board of Trustees made up of Member officials meets monthly
- AMP Transmission (AMPT) a wholly owned subsidiary

\*Estimated Total Assets (net depreciation) and Revenue as of year ending 12/31/24



# AMP Serves Members Through Joint Action

- Manages and supplies competitively priced, reliable wholesale power to Members
- Negotiates and coordinates power-supply options and interconnection agreements and operates an energy control center 24/7/365
- Owns and manages a diverse array of power resources, allowing Members to select the sources that best meet their needs
- Advocates for Members on legislative and regulatory issues at the state, regional and federal levels
- Provides variety of value-added services and programs to help Members meet their customer needs, including the nationally recognized Efficiency Smart® comprehensive retail energy efficiency program



*AMP conducted a regional Power Supply Meeting in Bowling Green on May 8, 2025.*



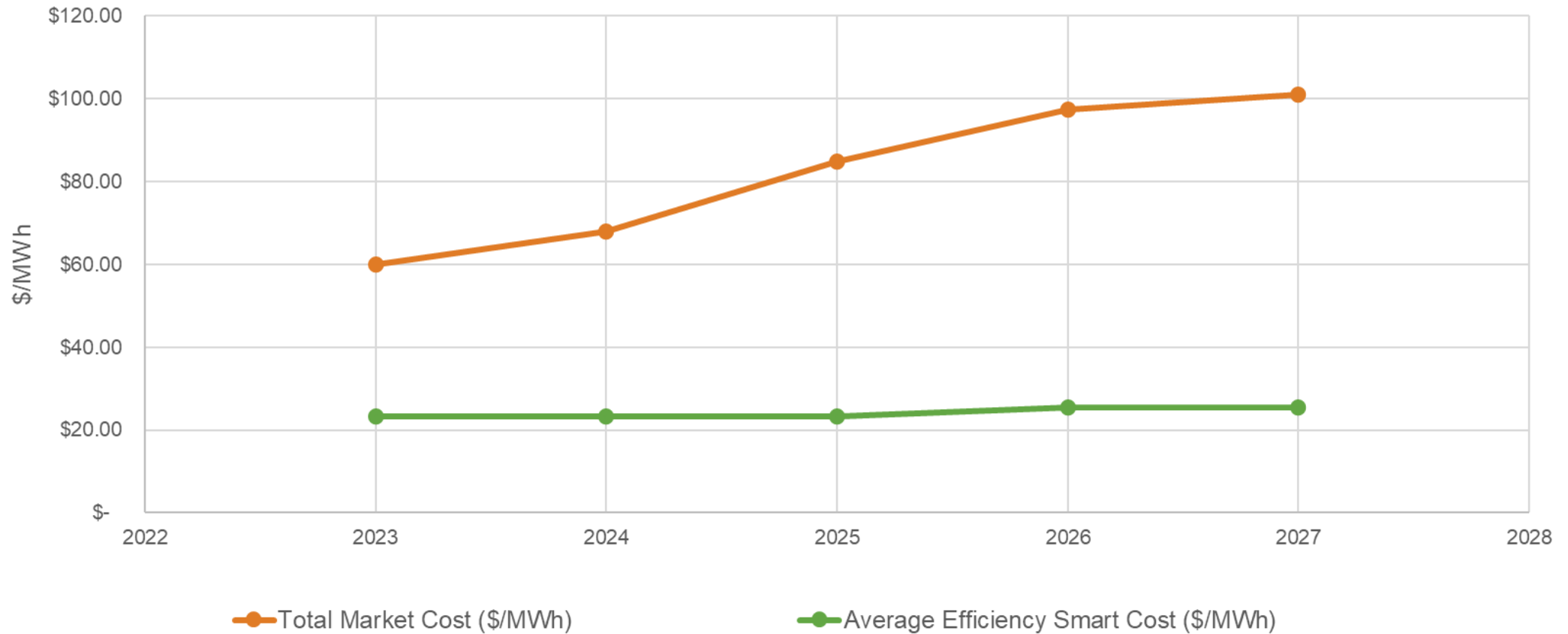
# Why Efficiency Smart?

- The most affordable way to meet power supply needs
- Increases customer satisfaction
- Powerful customer engagement tool
- Drives economic development



# Efficiency Smart Compared to the Market

Total Electricity Cost per MWh (Energy, Capacity, and Transmission)



# Why Efficiency Smart

Efficiency Smart is the most affordable way to meet your power supply needs.

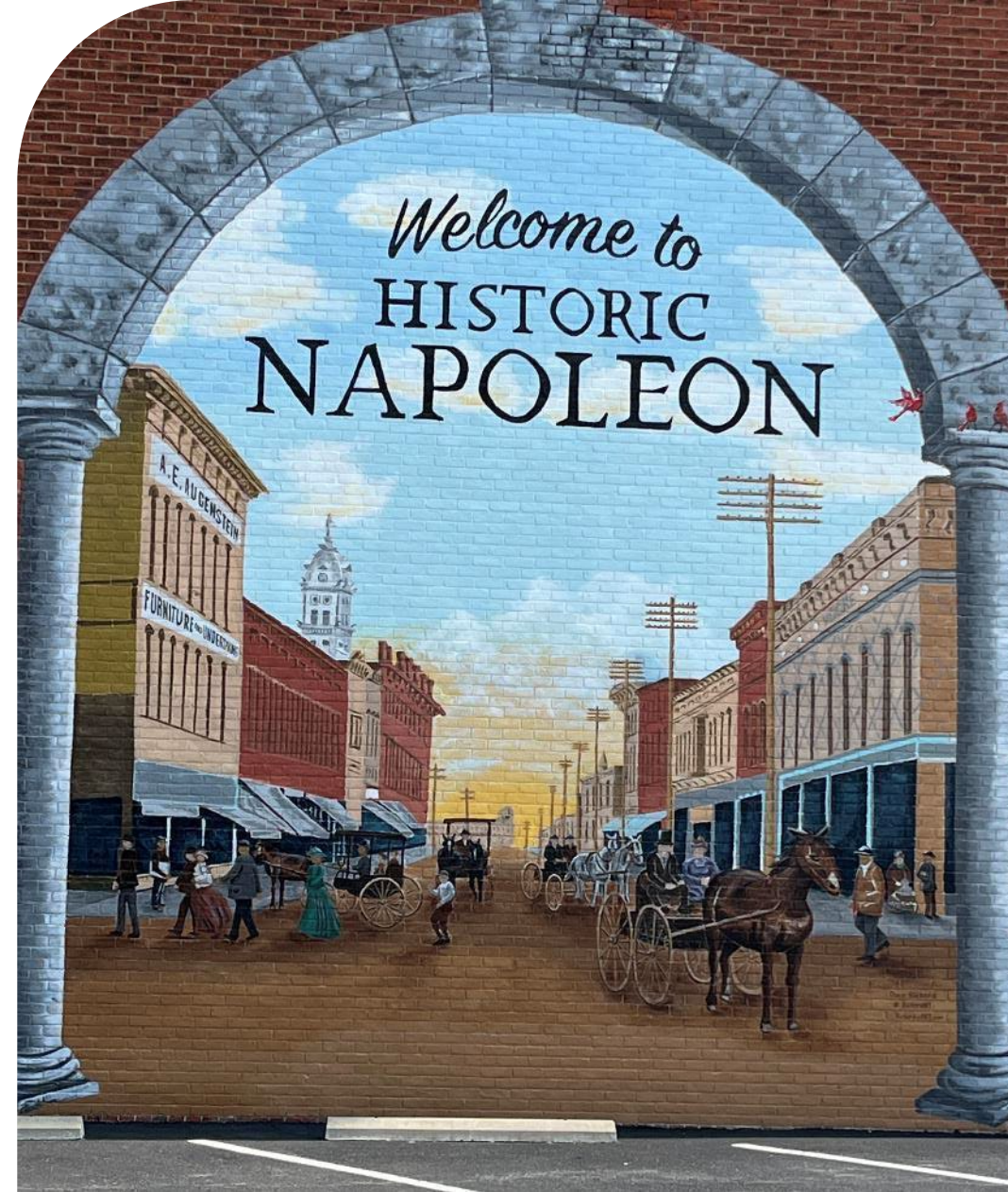
	Projected Efficiency Smart Cost for Napoleon (2026 – 2028)	2026 Market Prices (AMP Power Supply)	Efficiency Smart Discount
Energy Cost per MWh	\$16.92	\$54.29	69%
Demand Cost per kW-month	\$2.88	\$16.67	83%



# Why Efficiency Smart?

## Customer Satisfaction

- Lowers bills for your customers
- Demonstrates utility's investment back into the community
- Reflects the value and service level of public power
- Improves perception of utility
- Increases customer loyalty and trust
- Fosters a sense of community and pride



# What Residents Say About Efficiency Smart Services



A word cloud visualization of resident feedback. The words are arranged in a roughly circular shape, with varying font sizes and colors (green, blue, orange). The most prominent words are 'thankful', 'helpful', 'easy', 'recommmend', 'rebate', 'quick', 'professional', 'win-win', 'save money', 'repeat customer', 'personalized', 'informative', 'knowledgeable', 'great experience', 'informational', 'respectful', 'good', 'great communication', 'energy-efficient', 'fantastic', 'save energy', 'significant savings', 'good communication', and 'positive experience'.

win-win  
save money  
professional  
easy  
repeat customer  
rebate  
quick  
thankful  
informational  
great experience  
informative  
knowledgeable  
personalized  
respectful  
good  
helpful  
save energy  
fantastic  
great communication  
energy-efficient  
recommmend  
significant savings  
good communication  
positive experience



# Why Efficiency Smart?

## Customer Engagement

- We are an extension of your utility.
- We connect with customers through customer support, account managers, engineers, social media, and surveys.
- We provide your customers with information and ways to control costs and meet goals.
- We build trust with customers and are involved in their planning and decision-making.
- We learn and share valuable customer insight and feedback with you.





# Why Efficiency Smart?

## Economic Development

- Retention: by lowering operating costs, we make your businesses more competitive
- Growth: lower costs and enable reinvestment (expand facilities, add production lines, and hire additional staff)
- Attraction: part of a package to attract new businesses to town
- Helps your customers meet their corporate objectives/sustainability goals



# Serving Napoleon Since 2011

## Community Savings

- Total Electric Utility Savings = **\$11,070,362**
- Summer Peak Savings = **2,067 kW**
- Annual Savings = **13,817 MWh**
- Lifetime Savings = **178,928 MWh**
- Lifetime Customer Savings = **\$16,173,833**

## Customers Impacted

- **657 households** redeemed rebates, received discounts, and got cash back through Home Energy Rebates, Online Savings Store, and Appliance Recycling programs
- Enabled residents to install more than **38,229 efficient lighting products** through community events and partnerships with community organizations and local retailers
- Total Businesses Served = **70**
- Total Number of Measures Installed = **60,204**

# Working With Napoleon Businesses

Building off Napoleon's strong business retention and growth efforts

- **16** C&I projects completed with **11** companies
- Expecting to close **4** additional projects with **4** companies by the end of 2025

“ The Napoleon Efficiency Smart team has been great to work with, providing helpful solutions for our business. We have completed a few lighting projects so far and are in the process of another one. On each occasion, Efficiency Smart has provided clear direction and found opportunities for savings we didn't even know existed! Thank you to the entire Efficiency Smart team! ”

James Eiden, Director of Manufacturing, APA Solar Racking



# Helping Napoleon Customers Save Energy at Home

- Rebates redeemed: 77
- Appliances recycled: 155
- Regularly a top ten community for website traffic and social media engagement
- Strong Napoleon contest participation
  - Finalist for the Premier Volunteer contest (Kelli received 167 votes)
  - 5 residents were finalists in the Focus on Community photo contest, and the winner was from Napoleon



# What's on the Horizon

- Appliance Recycling Rewards and increased window AC rebate promotions underway now
- New website launched late August, website contest coming in October
- Trivia Tuesdays in November
- Black Friday Online Savings Store promotion
  - Likely thermostats, dehumidifiers, and air purifiers
- Lots more planned for 2026!







# Napoleon's Forecasted Results for 2023 – 2025 Contract\*

- 104% of MWh goal, 77% of kW goal
- Lifetime savings achieved
  - 31,607 MWh
  - 5,658 summer kW peak reduction
  - \$3M in customer savings
- Return on investment = 202%
  - Total program cost = \$707,221
  - Total power cost savings = \$2M

**\* Contract ends on December 31, 2025**

# 2026 – 2028 Contract Terms and Benefits for Napoleon

Enhanced Performance	
Monthly Cost	\$18,941
3-Year Cost	\$681,889
3-Year MWh Goal	2,066 MWh
3-Year Summer kW Goal	506.8 kW
Lifetime MWh Savings	26,862 MWh
Avoided Costs	\$2.7 million
Return on Investment	296%

\*Based on 2024 retail electric sales and coincident peak.

# Why Efficiency Smart?

**The most affordable way to meet power supply needs**

**Increases customer satisfaction**

**Powerful customer engagement tool**

**Drives economic development**



# For More Information About Efficiency Smart:

[www.efficiencysmart.org](http://www.efficiencysmart.org)

## **Sean Clement**

Director | Efficiency Smart

[sclement@efficiencysmart.org](mailto:sclement@efficiencysmart.org) | 614-468-4918

## **Tom Coyle**

Director, Account Management | Efficiency Smart

[tcoyle@efficiencysmart.org](mailto:tcoyle@efficiencysmart.org) | 614-468-4924

## **Tim Boland**

Director of Economic Development & Efficiency Smart | AMP

[tboland@amppartners.org](mailto:tboland@amppartners.org) | 614-540-0933

**City of Napoleon, Ohio**  
**City Council Meeting Minutes**  
**Tuesday, September 2, 2025, at 7:00 pm**

---

**Present**

Council Members	Ross Durham-Council President, Brittany Schwab-Council President Pro-Tern, Ken Haase, Robert L. Weitzel, Tom Weaver, Jordan McBride, Dr. Dave Cordes
Mayor	Joseph Bialorucki
City Manager	Lori Siclair
Finance Director	Kevin Garringer
Law Director	Billy Harmon
Clerk of Council	Ann Harper
City Staff	Edward Legg - Police Chief,
Others	News-Media,
Absent	

---

**Call to Order**

Council President Durham called the City Council meeting to order at 7:00 pm with the Lord's Prayer followed by the Pledge of Allegiance (start of video 7:02 pm due to computer malfunction)

**Approval of Minutes**

In the absence of any objections or corrections, the minutes from the August 18, 2025, meeting were approved as presented.

**Citizen Communication**

Wolf said Hi. My name is Meredith Wolf and I am running for City Council. I just wanted to come and see what you guys all do and see how a city council meeting runs. I was born and raised in Napoleon. I did move away. My husband and I lived in Centerville, Ohio for about ten years and we moved back about three years ago. So, when this opportunity came up, I thought, why not? I love this town, and I have two little boys that I want to grow and be nourished in this town. So, I'm excited to potentially sit on this board with some of you. Thank you for having me. Durham: Thank you. Just for the record, could you state your address for me? Wolf: Yes. 1165 Westmont Avenue. Durham: Thank you, ma'am. Wolf: Yes. Thank you.

**Reports from Council Committees**

The Finance and Budget committee met on August 25th, 2025, and Weaver. Weaver: We will be recommending council approve the 2025 budget adjustments. Durham: Thank you, sir.

The Safety and Human Resources committee did meet on August 25th, 2025. And McBride. McBride: We reviewed the EMS cost and revenues and tabled the Employee Policy Manual and Personnel Code. Durham: Thank you, sir.

The Technology and communications Committee did not meet on September 2nd, 2025, due to lack of agenda items.

**Introduction of new Ordinances and Resolutions**

**Ordinance No. 034-25 Supplement No. 3**

Council President Durham read by title, Ordinance No. 034-25, an ordinance supplementing the annual appropriation measure (supplement number 3) for the year 2025 and declaring an emergency.

Motion: Haase                                      Second: Schwab  
To approve First Read of Ordinance No. 034-25

Motion: Haase                      Second: McBride  
To suspend the rule requiring three reads of Ordinance No. 34-25

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

Motion: Schwab                      Second: Haase  
To approve First Read of Ordinance No. 035-25

Motion: Weaver                      Second: Schwab  
To suspend the rule regarding three reads of Ordinance No. 035-25

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

Council President Durham read by title Resolution No. 036-25, a resolution authorizing the Finance Director to transfer certain fund balances (Transfer No. 4) from respective funds to other funds pursuant to ORC section 5705.14 on an as needed basis in fiscal year 2025 as listed in exhibit A and declaring an emergency.

Garringer: Thank you Council President. The transfer of funds is where we actually transfer money itself from one fund to another. All funds have balances in them, and they are to stay in those funds unless they were spent or moved, and they can only be moved if with the blessing of Council and for most cases. So, we do ask again for suspension over this matter. But what we did is we moved money out of the 521 Fund, which is a Sewer Fund. Then we created for the East Washington Street project its own fund. And to offset some grant money that's not yet quite received in, and this would have went into red. So, I'm going to transfer \$30,000.00 into that fund. With that being said, once this project is complete and we will work with the Engineering Department on the final closeouts, if there are any funds left over, then you would be transferred back to the 521 Fund at that point. Durham: Thank you, Garringer. Garringer: Absolutely. Garringer, do we know when the grants are going to be received? Garringer: Well, sometimes it's a matter of ten business days. Sometimes it's the end of the month. And sometimes we just find that it's a couple of months. It just depends on which direction Federal or State these funds are coming from. It also depends on when we submit some of our paperwork for that fund to be reimbursed. In essence, a lot of times these funds use us as I'll call quote unquote the bank. So, we get reimbursed and that's where the part of that lag is. There's no concern on my part we we're secure of these funds. So, it's just a matter of timing to get that and like I off the cuff comment we get used as the bank to front the money. But in the end, it's well worth it. Schwab: Understood. Yes. Thank you. Durham: Any other questions?

Roll call vote on above motion  
Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

Roll call vote on Resolution 036-25 under emergency and suspension  
Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes  
Nays-  
Yeas - 7 Nays - 0. Motion passed

## Third Reading of Ordinances and Resolutions

### Resolution No. 031-25 Special Assessments 2025

Motion: Schwab                      Second: McBride  
To approve third read of Resolution No. 031-25

Ganinger: Okay. Thank you again, Council President. This is the third and final read of all of those parcels that we will do special assessments mainly for nuisance mowing. This is due to the County Auditor by the second Monday in September. So, next Monday. The timing is right that we could have this go three reads, so could get that dropped off to them. So, then they could certify it for the tax bills of next year. There're no changes from read one nor two. Durham: Thank you, Garringer. Any questions from Council?

Roll call vote on Resolution 031-25 under emergency and suspension

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed

### **Good of the City (discussion/action)**

**Discussion or action to recommend that Council allow the city to utilize Plan 2 and Plan 3 again for 2026. The committee also would like to utilize Plan 8 an HSA plan with a \$1,200.00/\$2,000.00 contribution from the city into the HSA plan. A minimum of five individuals would have to sign up on plan 8 for the city to utilize this plan.**

Siclair: Thank you. Council President, you can see the HR director Roofs memo here. After discussion on August 22nd with the Healthcare Cost Committee, we decided that and also along with plans 2 and 3 which are already offered we'd like to try to offer plan 8 like she says high-deductible HSA account. We think it may give employees more direction over their own health care as well as their premiums as well as offer some savings for them. Like she said, we would need a minimum of five people to sign up, go through the deduction process and all that, but we would just like to see if there's any interest in it by offering it this year. Durham: Thank you, Siclair. I know that there was a survey taken on the employees last year, I believe. Any idea interest level this year? Siclair: It seemed fairly in favor of it. Ganinger: There was no formal survey done to the employees, but the Healthcare Cost Committee felt that they there's a great possibility that we could at least reach the minimum of five people. The decision was to offer it and again that minimum was put on there because we just don't want one or two stragglers out there on a separate healthcare plan than the rest of the City of Napoleon. This does open the door to and I don't want to step on your toes to an HSA account which we would then also streamline that to one of our local financial institutions to get that set up with and it would again be all the same place. Siclair: Right there wasn't discussion prior to the meeting. I think in understanding how the HSA works and you know explaining it within the committee there might be more education needed. This year we would just be throwing it up to see what happens and then next year maybe we would have a little more direction for the employees. It's a great option. Durham: Thank you for that. Any other questions or comments? Siclair, we're just looking for approval on this tonight? Siclair: Yes. Durham: Would anyone like to make that motion?

Motion: Schwab

Second: Cordes

Motion to approve the city to utilize plans 2, 3 and 8 for the 2026 year.

Roll call vote on above motion

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed

Durham: And thank you Siclair and thanks to Roof for all the work that you guys have put into that. That is not an easy task.

### **Discussion or Action regarding the purchase of property for the proposed Marni Valley Waterline Crossing Project**

Siclair: Thank you, Council President. I'm going to toss this one off to City Engineer Lulfs to talk about.

Lulfs: Yes, as Council's aware, in the budget last fall, we requested money to begin design work for a new river crossing. On the included sketch that vertical purple line is the property line for the Shoemaker family. In this layout, north is up. As you can see out at County Road C, there's a house at the road. The distance between Shoemakers, south property line and the property line of that residential establishment is twenty five feet. We approached the Shoemakers because if we come across the river, we would come across down in Myerholtz Park. We would cross there. We would come up on the south side of the river, near that property line. And then originally, we approached the Shoemakers we had the property appraised. We had estimated values put together. We approached them to see about doing an easement. The family was reluctant. However, they came back to us and asked us if we'd be willing to buy the twenty five foot white strip. They did not want to have easement across their property, but they were willing to sell it. So, we made them a potential offer to purchase the 1.26 plus or minus acres that twenty five foot wide strip. Then once you get west of that house, we would get an additional twenty five foot wide temporary easement that would expire at the end of the project. We made them an offer. The offer to them was for the purchase of the property, the temporary easement, and potential crop damage was \$27,000.00. However, with it being a purchase, we cannot move forward without Council's approval. I'm just requesting Council's approval to move forward with the family to make the purchase of that property and the associated easements for us to put a water line through there. I did speak with the county. The county planner. I understand twenty five-foot wide strip of property is not ordinarily allowed to be dated. However, when I spoke to Nick Rettig, he said in utility cases, they have allowed it. So, they're not opposing it. We don't have anything formal yet. Once we would get a legal description and a deed created, we would then have to go to the county to get approval and move forward. But I didn't want to go the additional steps until we got Council's approval to make this purchase. If it was an easement, I could do that, have the City Manager sign it but I can't do a purchase.

Durham: Would that be out of the water fund?

Durham: Yes

Garringer: Council President, it would be out of the Water Fund. And then because this isn't a budgeted item, then we would have more budget adjustments down the road over tp.at.

Lulfs: We had some money included in our budget to go towards the easements. However, with the design contract, the work involved in getting to this point in the property acquisition and the property acquisition, we're going to be about \$30,000.00 shy, \$27,000.00 to \$30,000.00 shy of the \$400,000.00 that we budgeted for 2025.

Durham: Thank you, Lulfs. Any questions from Council?

Schwab: Hey, Lulfs. So, with the twenty five foot wide, does that give us room to work on the land that we're purchasing, or do we anticipate we'll be on their land?

Lulfs: We have the room to install the water line, but we are getting the additional twenty five foot behind that house, so we have more room to move equipment around. We can get by from the road to that house, we'll just have to jockey some of our equipment around because if you have an excavator and a dump truck beside it, it gets a little tight. For 100 feet, we can get by. But this isn't very good scale. This is like 2,000 feet long.

Schwab: Okay. It would be very difficult to maneuver all our equipment without having that additional twenty five foot temporary. And they were willing to do the temporary because it would expire at completion of the project.

Schwab: Okay. Thank you.

Durham: Anything else? So, we're looking for approval to do a budget adjustment or just approval to propose the purchase.

Lulfs: I believe we would need a motion by Council to direct the Law Director to draft the appropriate legislation for the purchase of the property as well as the budget adjustment.

Harmon: I don't think we need legislation for the purchase. Eventually, we'll need a budget adjustment.

Garringer: Yeah. And Council President for all the budget adjustments, those will be items that we hand for you to sign so you're aware of. And then at this point, it most likely will be at the end of the year with the final budget adjustments that we would see this in.

Durham: So, the motion right now should be for what exactly?

Harmon: A simple motion to approve the purchase.

Durham: Okay. Well, are there any questions? Does anyone wish to make that motion?

Motion: Schwab

Second: Weitzel

To approve the purchase of property for the proposed Marni Valley Waterline Crossing Project

Roll call vote on the above motion

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed

Lulfs: I would just like to go on record thanking the Shoemaker family for going to work the city at that point. They had had some bad experiences with some other entities in the past. Once we were able to establish that we were in no way trying to take advantage of them. They were more than happy to work. Durham: Crazy. Thank you to the Shoemakers. Siclair: Thank you to Chad also. That was a lot of work, a lot of effort on his part.

### **Around The Table**

Garringer: I have nothing, thank you.

Weaver: Nothing.

Cordes: Nothing.

Schwab: Nothing.

Bialorucki: Drove out to Oakwood Park, took a look at the pickle ball courts. They're looking great. I think Siclair, you said that we're waiting on fencing. Siclair: Yes. Bialourucki :Do you know any updates? Just curious. Siclair: I believe the fencing is here. I thought it would probably be done sometime this week. Bialorucki: Okay. Siclair: Then once I get that and they can backfill should be good to go. Bialorucki; Great. That looks good. And then since Lulfs is here, street projects, you have an update on how things are going. Lulfs: Yes. On East Washington, the only remaining items we have are we have a little bit of street striping as well as repairs to two of the sanitary manholes that were installed. But it will not involve any work that anyone will notice. It'll be inside the structure. When I bring the stripers in, we're going to add some additional striping at Scott and Washington. We're going to bore out the area next to the curb to try to address some of the issues we have there. The other project, the Miss Nice Streets project, is taking place in Twin Oaks. Becca, I did not get a chance to talk to Deblin at 4:00. We were going to be close to having Becca completely removed and stoned. The contractor, when I spoke to him today, planned to adjust the catch basins on Becca and then possibly put down the base and intermediate asphalt within the next week or so possibly. If they're not able to pave, they'll move to Newark, but they're going to try to get some of that paved so it makes it a little more palatable for the drivers of the neighborhood. But the neighborhood's been great that we've had very few complaints. The drivers have been willing to adjust to our continually moving work area, but it's going well to be honest. Bialorucki: Regarding the Scott and Washington Street, can we order signs that can go above and like when you go up to Scott and Clinton, you can see this lane is straight only, this lane is straight and left. Lulfs: The problem is we have to get signs through the Ohio Manual of Uniform Traffic Control devices, known as OMUTC. I don't know that there is a standard sign for straight left and right. I know there's a sign for straight right a sign for straight left. I don't know that there's a standard sign for straight left and right. Generally, it's supposed to be assumed if there's one lane is all movements. Bialorucki: Right? Lulf: I'm hopeful by boring out that six to eight feet along the curb that will help. The issue is when we get vehicles side by side. I encourage everyone if you pull up there, just park just go in the middle. We're hoping after we do the additional striping that that will alleviate some of it. Bialorucki: Okay. Lulfs: We'll continue to monitor the situation. Bialorucki: Thank you for the updates. I appreciate it. That's all I have.

Haase: Are all the sirens working? There was supposed to be a federal test of the early warning system.

Bowen: Most of the sirens in the city are not working, no. Haase: Have they ever all worked all at once?

Bowen: I don't know about the one in operations, but everyone but in operations has worked pretty regularly, but we've had some issues over the last few months. The problem we're having is the gentleman

that used to service those for us passed away. And it's hard to find somebody that's going to work on that vintage of siren because there are some that are pretty old and we're struggling to find somebody that we can come in touch with. Haase: Okay. And the water meters, how's it the new system is that all the reading? Siclair: Yeah, that deployment is not complete. Lulfs: That'll be a while. It'll be an ongoing process. The primary focus is electric with water behind it. Do we have electric complete yet? I don't think we do. Garringer: Well electric's not complete because and I'm not sure if there'll be a drop dead date on that, Haase, because it's a matter that we won't have everybody on what's called AMI for various reasons, like if you're a three-phase, we can't do that. But as for your question about the water, we are getting water reads and the water reads are coming in daily at least daily, sometimes couple times a day, which is much better than when we read them every 30 days. So, what that is allowing us to do, and there's still bugs to be worked out on this, is that we can see a high usage within five days as opposed to thirty days. Haase: Okay. Garringer: And that's been pretty beneficial for us to contact the operations department that they could go to a high-water users' house and talk to them or red tag them as they call them a lot quicker. Haase: Okay. All right. I have nothing else.

McBride: I just want to take a moment to acknowledge the volunteers that have been working on the disc golf course in Oakwood. I personally am not a player of that because anything me and golf don't mix. But they have done a ton of work. If you haven't gone and just checked it out and walked it, they've opened stuff up. They've done a great job of not damaging anything but really making a cool course. I know they have an app and getting a lot of play on that. So, encourage anybody to go check that out as well. It's nice to see really getting revitalized on top of the pickle ball courts as well. That's it.

Harmon: Nothing for me, thank you.

Sicclair: Just a couple of invitations if you all saw them or not. There are a couple ribbon cuttings both on this Saturday, September 6<sup>th</sup> starting at 9:00 a.m. the America 250 group is doing a tree heritage tree planting out at the fairgrounds. I think that's the kickoff maybe of this whole celebration for America's 250<sup>th</sup> anniversary. Also, then at one o'clock between one and three that day the open house for the pediatric dentistry out on West Moreland. So, everyone's invited to that. I'm sorry it's called Shine Ortho and All About Kids Pediatric Dentistry. Also wanted to just publicly thank Flogaus for the clock. I'm sure, you all appreciated that tonight. And then lastly, Executive Session I'd like to request for preparing for personnel collective bargaining.

Durham: Nothing for me as well.

**Executive Session (to prepare for personnel collective bargaining and strategy)**

Motion: Schwab

Second: Weaver

To enter executive session for preparing for personnel collective bargaining and strategy at 7:28 pm

Roll call vote on the above motion

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed

Motion: Haase

Second: McBride

To end executive session for reviewing collective bargaining strategies at 8:01 pm

Roll call vote for above motion

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed



Durham stated no action taken

**Approve Payment of Bills (In the absence of any objections or corrections, the payment of bills shall stand approved)**

Garringer: Just a note on that, Council President. There will be a large payment for the Washington Street project. that just got entered today. It got it entered today purposely so we didn't run the fund over. Again, we're the bank on this matter to it's over \$500,00000, but it's like one of the last draws of that project. I just want to let Council know that it's not in this one here, but the check will be cut relatively soon. Then you'll see that later. Thank you.

**Adjournment**

Motion: Schwab                      Second: Weitzel  
To adjourn the City Council meeting at 8:02 pm

Roll call on vote on the above motion

Yeas - Schwab, Durham, Haase, Weitzel, McBride, Weaver, Cordes

Nays-

Yeas - 7 Nays - 0. Motion passed

**Approved**

---

J. Ross Durham, Council President

---

Joe Bialorucki, Mayor

---

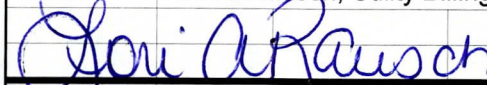
Ann Harper, Clerk

**CITY OF NAPOLEON, OHIO - PSCAF**  
**POWER SUPPLY COST ADJUSTMENT FACTOR (PSCAF) - COMPUTATION OF MONTHLY PSCAF**

AMP Billed Usage Month	PSCAF City Billing Month	AMP - kWh Delivered As Listed on AMP Invoices	Purchased Power Supply Costs (*=Net of Known) (+ OR - Other Cr's)	Rolling 3-Month Totals Current + Prior 2 Months		Rolling 3 Month Average Cost	Less: Fixed Base Power Supply Cost	PSCA Dollar Difference + or (-)	PSCA-Corrtd. 3 MONTH AVG.FACTOR + Line Loss	Total Residential Cost / kWh For Month
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	
		Actual Billed	Actual Billed w/Cr's	c + prior 2 Mo	d + prior 2 Mo	f / e	\$0.07194 Fixed	g + h	i X 1.075	
July 23	Sept 23	13,291,117	\$ 1,024,347.01	36,297,184	\$ 2,980,839.85	\$ 0.08212	\$ (0.07194)	\$ 0.01018	\$ 0.01094	0.1168
Aug 23	Oct 23	13,822,110	\$ 1,046,663.99	38,959,361	\$ 3,062,284.25	\$ 0.07860	\$ (0.07194)	\$ 0.00666	\$ 0.00716	0.1134
Sept 23	Nov 23	11,723,485	\$ 1,048,350.00	38,836,712	\$ 3,119,361.00	\$ 0.08032	\$ (0.07194)	\$ 0.00838	\$ 0.00901	0.1185
Oct 23	Dec 23	11,516,668	\$ 1,146,277.04	37,062,263	\$ 3,241,291.03	\$ 0.08746	\$ (0.07194)	\$ 0.01552	\$ 0.01668	0.1266
Nov 23	Jan 24	11,848,886	\$ 1,068,619.91	35,089,039	\$ 3,263,246.95	\$ 0.09300	\$ (0.07194)	\$ 0.02106	\$ 0.02264	0.1310
Dec 23	Feb 24	12,128,836	\$ 1,046,640.68	35,494,390	\$ 3,261,537.63	\$ 0.09189	\$ (0.07194)	\$ 0.01995	\$ 0.02145	0.1286
Jan 24	Mar 24	13,570,981	\$ 1,154,385.28	37,548,703	\$ 3,269,645.87	\$ 0.08708	\$ (0.07194)	\$ 0.01514	\$ 0.01628	0.1229
Feb 24	Apr 24	11,680,655	\$ 1,036,951.99	37,380,472	\$ 3,237,977.95	\$ 0.08662	\$ (0.07194)	\$ 0.01468	\$ 0.01578	0.1247
Mar 24	May 24	11,562,844	\$ 1,007,154.75	36,814,480	\$ 3,198,492.02	\$ 0.08688	\$ (0.07194)	\$ 0.01494	\$ 0.01606	0.1250
Apr 24	June 24	11,001,864	\$ 939,931.70	34,245,363	\$ 2,984,038.44	\$ 0.08714	\$ (0.07194)	\$ 0.01520	\$ 0.01634	0.1269
May 24	July 24	12,157,543	\$ 975,096.55	34,722,251	\$ 2,922,183.00	\$ 0.08416	\$ (0.07194)	\$ 0.01222	\$ 0.01314	0.1207
June 24	Aug 24	13,974,917	\$ 1,053,689.10	37,134,324	\$ 2,968,717.35	\$ 0.07995	\$ (0.07194)	\$ 0.00801	\$ 0.00861	0.1142
Jul 24	Sept 24	14,932,572	\$ 1,098,429.26	41,065,032	\$ 3,127,214.91	\$ 0.07615	\$ (0.07194)	\$ 0.00421	\$ 0.00453	0.1140
Aug 24	Oct 24	14,927,661	\$ 1,075,113.08	43,835,150	\$ 3,227,231.44	\$ 0.07362	\$ (0.07194)	\$ 0.00168	\$ 0.00181	0.1077
Sept 24	Nov 24	12,460,243	\$ 1,023,655.06	42,320,476	\$ 3,197,197.40	\$ 0.07555	\$ (0.07194)	\$ 0.00361	\$ 0.00388	0.1125
Oct 24	Dec 24	11,703,052	\$ 1,058,703.74	39,090,956	\$ 3,157,471.88	\$ 0.08077	\$ (0.07194)	\$ 0.00883	\$ 0.00949	0.1205
Nov 24	Jan 25	11,636,274	\$ 1,020,847.17	35,799,569	\$ 3,103,205.97	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1237
Dec 24	Feb 25	12,945,654	\$ 1,020,097.16	36,284,980	\$ 3,099,648.07	\$ 0.08543	\$ (0.07194)	\$ 0.01349	\$ 0.01450	0.1208
Jan 25	Mar 25	14,127,042	\$ 1,203,590.56	38,708,970	\$ 3,244,534.89	\$ 0.08382	\$ (0.07194)	\$ 0.01188	\$ 0.01277	0.1184
Feb 25	Apr 25	12,337,542	\$ 1,134,698.49	39,410,238	\$ 3,358,386.21	\$ 0.08522	\$ (0.07194)	\$ 0.01328	\$ 0.01428	0.1220
Mar 25	May 25	11,881,492	\$ 985,536.72	38,346,076	\$ 3,323,825.77	\$ 0.08668	\$ (0.07194)	\$ 0.01474	\$ 0.01585	0.1246
Apr 25	June 25	11,127,972	\$ 997,161.85	35,347,006	\$ 3,117,397.06	\$ 0.08819	\$ (0.07194)	\$ 0.01625	\$ 0.01747	0.1284
May 25	July 25	11,108,489	\$ 976,008.29	34,117,953	\$ 2,958,706.86	\$ 0.08672	\$ (0.07194)	\$ 0.01478	\$ 0.01589	0.1252
June 25	Aug 25	13,719,070	\$ 1,149,578.20	35,955,531	\$ 3,122,748.34	\$ 0.08685	\$ (0.07194)	\$ 0.01491	\$ 0.01603	0.1207
July 25	Sept 25	15,894,491	\$ 1,277,434.27	40,722,050	\$ 3,403,020.76	\$ 0.08357	\$ (0.07194)	\$ 0.01163	\$ 0.01250	

**PSCAF - Preparers Signature:**


Name - Lori A. Rausch, Utility Billing Administrator

 8/18/2025

Signature Date

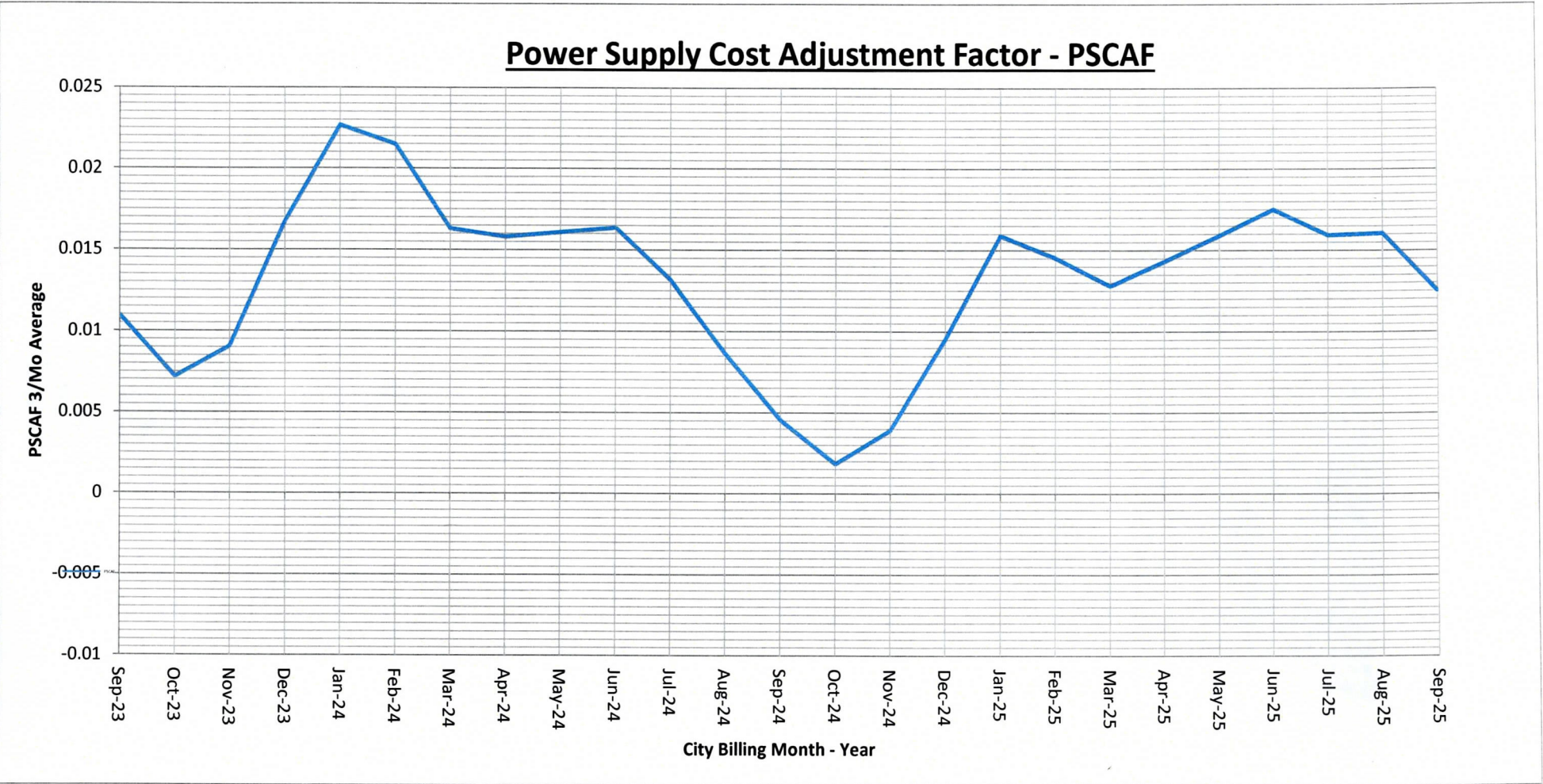
**PSCAF - Reviewers Signature:**

Name - Kevin L. Garringer, Finance Director

 8-18-25

Signature Date





**AMERICAN MUNICIPAL POWER, INC.**

1111 Schrock Rd, Suite 100  
COLUMBUS, OHIO 43229  
PHONE: (614) 540-1111  
FAX: (614) 540-1078

INVOICE NUMBER: 1012564  
INVOICE DATE: 15-AUG-25  
DUE DATE: 02-SEP-25  
TOTAL AMOUNT DUE: \$1,277,434.27  
CUSTOMER NUMBER 5020  
CUSTOMER P.O. #:

**City of Napoleon**

255 West Riverview Avenue  
P.O. Box 151  
Napoleon, OH 43545-0151

MAKE CHECK PAYABLE TO AMP.

DIRECT INVOICE QUESTIONS TO [BILLING@AMPPARTNERS.ORG](mailto:BILLING@AMPPARTNERS.ORG)

**City of Napoleon Power Billing – July, 2025**

Municipal Peak: 30,968 kW  
Total Metered Energy: 15,970,666 kWh

Total Power Charges:	\$772,049.04
Total Transmission/Capacity/Ancillary Services:	\$492,745.55
Total Other Charges:	\$12,639.68
Total Miscellaneous Charges:	\$0.00

**TOTAL CHARGES** **\$1,277,434.27**

---

\*To avoid a delayed payment charge, payment must be made to provide available funds for use by AMP on or before the due date.

**Wire or ACH Transfer Information:**

Huntington National Bank  
Columbus, Ohio  
Account No. 0189-2204055  
ABA: 044000024

**Mailing Address:**

AMP Inc.  
Department L614  
Columbus, OH 43260



# DETAIL INFORMATION OF POWER CHARGES July, 2025

## City of Napoleon

FOR THE MONTH OF: July, 2025

Total Metered Load kWh:	15,970,666
Transmission Losses kWh:	-76,175
Distribution Losses kWh:	0
Total Energy Req. kWh:	15,894,491

Time of Pool Peak: 07/24/2025 @ H.E. 18:00  
 Time of Municipal Peak: 07/24/2025 @ H.E. 16:00  
 Transmission Peak: June 20,2024 @ H.E. 15:00

Coincident Peak kW:	29,798
Municipal Peak kW:	30,968
Transmission Peak kW:	30,349
PJM Capacity Requirement kW:	28,155

### City of Napoleon Resources

#### AMP CT - Sched @ ATSI

Demand Charge:	\$2.949905 kW	12,397 kW =	\$36,569.97
Transmission Credit:	-\$5.690578 kW	12,397 kW =	-\$70,546.10
Capacity Credit:	-\$5.809038 kW	12,397 kW =	-\$72,014.65
AMP CT Project Fuel Costs :			\$30,320.56
Real Time Market Revenue from AMP CT Operations			-\$40,819.76
<b>Subtotal</b>			<b>-\$116,489.98</b>

#### Fremont - sched @ Fremont

Demand Charge:	\$5.134649 kW	8,767 kW =	\$45,015.47
Energy Charge:	\$0.025435 kWh	5,607,400 kWh =	\$142,624.38
Net Congestion, Losses, FTR:			\$13,846.29
Capacity Credit:	-\$6.994704 kW	8,767 kW =	-\$61,322.57
Debt Service	\$4.916196 kW	8,767 kW =	\$43,100.29
Energy Adj for Prior Month			\$8.00
<b>Subtotal</b>		<b>5,607,400 kWh</b>	<b>\$183,271.86</b>

#### AMP Hydro CSW - Sched @ PJMC

Demand Charge:	\$56.290000 kW	3,498 kW =	\$196,902.42
Energy Charge:	\$0.026000 kWh	2,038,135 kWh =	\$52,991.51
Net Congestion, Losses, FTR:			\$3,772.97
Capacity Credit:	-\$7.747702 kW	3,498 kW =	-\$27,101.46
REC Credit (Estimate):	-\$0.010304 kWh	2,038,135 kWh =	-\$21,001.71
<b>Subtotal</b>		<b>2,038,135 kWh</b>	<b>\$205,563.73</b>

#### Meldahl Hydro - Sched @ Meldahl Bus

Demand Charge:	\$30.905813 kW	504 kW =	\$15,576.53
Energy Charge:	\$0.026000 kWh	162,442 kWh =	\$4,223.50
Net Congestion, Losses, FTR:			\$323.34
Capacity Credit:	-\$4.865218 kW	504 kW =	-\$2,452.07
REC Credit (Estimate):	-\$0.034000 kWh	162,442 kWh =	-\$5,523.03
<b>Subtotal</b>		<b>162,442 kWh</b>	<b>\$12,148.27</b>

#### JV6 - Sched @ ATSI

Demand Charge:		225 kW =	
Energy Charge:		0 kWh =	
Transmission Credit:		225 kW =	
Capacity Credit:	-\$0.583200 kW	225 kW =	-\$131.22
<b>Subtotal</b>			<b>-\$131.22</b>

#### Greenup Hydro - Sched @ Greenup Bus

Demand Charge:	\$30.469939 kW	330 kW =	\$10,055.08
Energy Charge:	\$0.009000 kWh	108,588 kWh =	\$977.30
Net Congestion, Losses, FTR:			\$242.55
Capacity Credit:	-\$3.093879 kW	330 kW =	-\$1,020.98
REC Credit (Estimate):	-\$0.011000 kWh	108,588 kWh =	-\$1,194.47
<b>Subtotal</b>		<b>108,588 kWh</b>	<b>\$9,059.48</b>

#### Prairie State - Sched @ PJMC

Demand Charge:	\$15.004174 kW	4,976 kW =	\$74,660.77
Energy Charge:	\$0.006388 kWh	3,584,034 kWh =	\$22,894.27
Net Congestion, Losses, FTR:			\$6,378.08
Capacity Credit:	-\$7.249731 kW	4,976 kW =	-\$36,074.66
Debt Service:	\$24.519978 kW	4,976 kW =	\$122,011.41
Transmission from PSEC to PJM/MISO:	\$0.012503 kWh	3,584,034 kWh =	\$44,811.72
<b>Subtotal</b>		<b>3,584,034 kWh</b>	<b>\$234,681.59</b>

**DETAIL INFORMATION OF POWER CHARGES July, 2025**  
**City of Napoleon**

**NYPA - Sched @ NYIS**

Demand Charge:	\$4.074032 kW	940 kW =	\$3,829.59
Energy Charge:	\$0.018438 kWh	537,697 kWh =	\$9,914.25
Net Congestion, Losses, FTR:			-\$5,607.80
Capacity Credit:	-\$8.230000 kW	935 kW =	-\$7,695.05
Adjustment for prior month:			-\$243.42
<b>Subtotal</b>		<b>537,697 kWh</b>	<b>\$197.57</b>

**JV5 - 7X24 @ ATSI**

Demand Charge:	\$18.601166 kW	3,088 kW =	\$57,440.40
Energy Charge:	\$0.021484 kWh	2,297,472 kWh =	\$49,357.74
Transmission Credit:	-\$7.675013 kW	3,088 kW =	-\$23,700.44
Capacity Credit:	-\$6.496920 kW	3,088 kW =	-\$20,062.49
Debt Service:	\$17.660712 kW	3,088 kW =	\$54,536.28
PCA:	-\$0.009292 kWh	2,297,472 kWh =	-\$21,349.13
REC Credit (Estimate):	-\$0.023228 kWh	2,297,472 kWh =	-\$53,366.30
<b>Subtotal</b>		<b>2,297,472 kWh</b>	<b>\$42,856.06</b>

**JV5 Losses - Sched @ ATSI**

Energy Charge:		33,458 kWh =	
<b>Subtotal</b>		<b>33,458 kWh</b>	<b>\$0.00</b>

**JV2 - sched @ ATSI**

Demand Charge:	\$3.209621 kW	264 kW =	\$847.34
Transmission Credit:	-\$5.961970 kW	264 kW =	-\$1,573.96
Capacity Credit:	-\$7.196326 kW	264 kW =	-\$1,899.83
JV2 Project Fuel Costs not recovered through Energy Sales to Market :	\$0.101787 kWh	7,420 kWh =	\$755.26
Real Time Market Revenue from JV2 Operations:	\$0.077142 kWh	-7,420 kWh =	-\$572.39
<b>Subtotal</b>			<b>-\$2,443.58</b>

**AMP Solar Phase I - Sched @ ATSI**

Demand Charge:		1,040 kW =	
Energy Charge:	\$0.046552 kWh	130,286 kWh =	\$6,065.12
Transmission Credit:	-\$2.272196 kW	1,721 kW =	-\$3,910.45
Capacity Credit:	-\$2.359862 kW	941 kW =	-\$2,220.63
<b>Subtotal</b>			<b>-\$65.96</b>

**Efficiency Smart Power Plant 2023-26**

ESPP 2023-2025 obligation @ \$1.650 /MWh x 137,580.8 MWh / 12:			\$18,917.35
<b>Subtotal</b>			<b>\$18,917.35</b>

**Northern Pool Power -**

On Peak Energy Charge: (M-F HE 08-23 EDT)	\$0.131122 kWh	1,312,351 kWh =	\$172,078.25
Off Peak Energy Charge:	\$0.062566 kWh	535,596 kWh =	\$33,510.20
Sale of Excess Non-Pool Resources to Pool:	\$0.038223 kWh	-452,967 kWh =	-\$17,313.87
Pool Congestion Hedge:			-\$3,790.71
<b>Subtotal</b>		<b>1,394,980 kWh</b>	<b>\$184,483.87</b>

**TRANSMISSION / CAPACITY / ANCILLARY SERVICES -**

Demand Charge:	\$7.675015 kW	30,349 kW =	\$232,929.02
Energy Charge:	\$0.000651 kWh	13,597,019 kWh =	\$8,857.44
RPM (Capacity) Charges:	\$8.913482 kW	28,155 kW =	\$250,959.09
<b>Subtotal</b>			<b>\$492,745.55</b>

**OTHER CHARGES:**

Dispatch Center Charges	\$0.000047 kWh	15,970,666 kWh =	\$747.86
Service Fee A	\$0.000229 kWh	11,479,614 kWh =	\$2,628.83
Service Fee B	\$0.000580 kWh	15,970,666 kWh =	\$9,262.99
<b>Subtotal</b>			<b>\$12,639.68</b>

Total Demand Charges			\$328,818.99
Total Energy Charges			\$443,230.05
Total Transmission/Capacity/Ancillary Services			\$492,745.55
Total Other Charges			\$12,639.68
Total Miscellaneous Charges			\$0.00

**GRAND TOTAL POWER INVOICE**

**\$1,277,434.27**



**BILLING SUMMARY AND CONSUMPTION for BILLING CYCLE - September 2025**

2025 - SEPTEMBER BILLING WITH JULY 2025 AMP BILLING PERIOD AND AUGUST 2025 CITY CONSUMPTION AND BILLING DATA

**PREVIOUS MONTH'S POWER BILLS - PURCHASED POWER KWH AND COST ALLOCATIONS BY DEMAND & ENERGY:**

DATA PERIOD	MONTH / YR	DAYS IN MONTH	MUNICIPAL PEAK					
AMP-Ohio Bill Month	JULY, 2025	30	30.968					
City-System Data Month	AUGUST, 2025	31						
City-Monthly Billing Cycle	SEPTEMBER, 2025	30						
=====CONTRACTED AND OPEN MARKET POWER=====PEAKING=====HYDRO POWER=====								
(	AMP CT	FREMONT	PRAIRIE STATE	NORTHERN	JV-2	AMP-HYDRO	WELDAHL-HYDRO	GREENUP HYDRO
<b>PURCHASED POWER-RESOURCES -&gt; (</b>	<b>ENERGY</b>	<b>SCHED. @ PJMC</b>	<b>POWER</b>	<b>PEAKING</b>	<b>CSW</b>	<b>SCHED. @</b>	<b>SCHED. @</b>	
(	<b>SCHED. @ ATSI</b>	<b>SCHEDULED</b>	<b>REPLMT @ PJMC</b>	<b>POOL</b>	<b>SCHED. @ ATSI</b>	<b>SCHED. @ PJMC</b>	<b>MELDAHL BUS</b>	<b>GREENUP BUS</b>
Delivered kWh (On Peak) ->	0	5,607,400	3,584,034	1,312,351		2,038,135	162,442	108,588
Delivered kWh (Off Peak) ->				535,596				
Delivered kWh (Replacement/Losses/Offset) ->								
Delivered kWh/Sale (Credits) ->				-452,967				
Net Total Delivered kWh as Billed ->	0	5,607,400	3,584,034	1,394,980	0	2,038,135	162,442	108,588
Percent % of Total Power Purchased->	0.0000%	35.2791%	22.5489%	8.7765%	0.0000%	12.8229%	1.0220%	0.6832%
<b>COST OF PURCHASED POWER:</b>								
<b>DEMAND CHARGES (+Debits)</b>								
Demand Charges	\$36,569.97	\$45,015.47	\$74,660.77		\$847.34	\$196,902.42	\$15,576.53	\$10,055.08
Debt Services (Principal & Interest)		\$43,100.29	\$122,011.41					
<b>DEMAND CHARGES (-Credits)</b>								
Transmission Charges (Demand-Credits)	-\$70,546.10				-\$1,573.96			
Capacity Credit	-\$72,014.65	-\$61,322.57	-\$36,074.66		-\$1,899.83	-\$27,101.46	-\$2,452.07	-\$1,020.98
December 2022 Capacity Performance								
Sub-Total Demand Charges	-\$105,990.78	\$26,793.19	\$160,597.52	\$0.00	-\$2,626.45	\$169,800.96	\$13,124.46	\$9,034.10
<b>ENERGY CHARGES (+Debits):</b>								
Energy Charges - (On Peak)		\$142,624.38	\$22,894.27	\$172,078.25		\$52,991.51	\$4,223.50	\$977.30
Energy Charges - (Replacement/Off Peak)				\$33,510.20				
Net Congestion, Losses, FTR		\$13,846.29	\$6,378.08			\$3,772.97	\$323.34	\$242.55
Transmission Charges (Energy-Debits)								
PCA Charge								
Bill Adjustments (General & Rate Levelization)	\$30,320.56	\$8.00			\$755.26			
<b>ENERGY CHARGES (-Credits or Adjustments):</b>								
Energy Charges - On Peak (Sale or Rate Stabilization)				-\$17,313.87				
Net Congestion, Losses, FTR								
PCA								
Bill Adjustments (General & Rate Levelization)	-\$40,819.76			-\$3,790.71	-\$572.39	-\$21,001.71	-\$5,523.03	-\$1,194.47
Sub-Total Energy Charges	-\$10,499.20	\$156,478.67	\$29,272.35	\$184,483.87	\$182.87	\$35,762.77	-\$976.19	\$25.38
<b>TRANSMISSION &amp; SERVICE CHARGES, MISC.:</b>								
RPM / PJM Charges Capacity - (+Debit)			\$44,811.72					
RPM / PJM Charges Capacity - (-Credit)								
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								
Service Fees AMP-Part A - (+Debit/-Credit)								
Service Fees AMP-Part B - (+Debit/-Credit)								
Other Charges & Bill Adjustments - (+Debit/-Credit)								
Community Energy Savings Smart Thermostat								
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$44,811.72	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
TOTAL NET COST OF PURCHASED POWER	-\$116,489.98	\$183,271.86	\$234,681.59	\$184,483.87	-\$2,443.58	\$205,563.73	\$12,148.27	\$9,059.48
Percent % of Total Power Cost->	-9.1191%	14.3469%	18.3713%	14.4418%	-0.1913%	16.0919%	0.9510%	0.7092%
Purchased Power Resources - Cost per kWh->	\$0.000000	\$0.032684	\$0.065480	\$0.132248	\$0.000000	\$0.100859	\$0.074785	\$0.083430



**BILLING SUMMARY AND CONS**

2025 - SEPTEMBER BILLING WITH JULY 2025 /

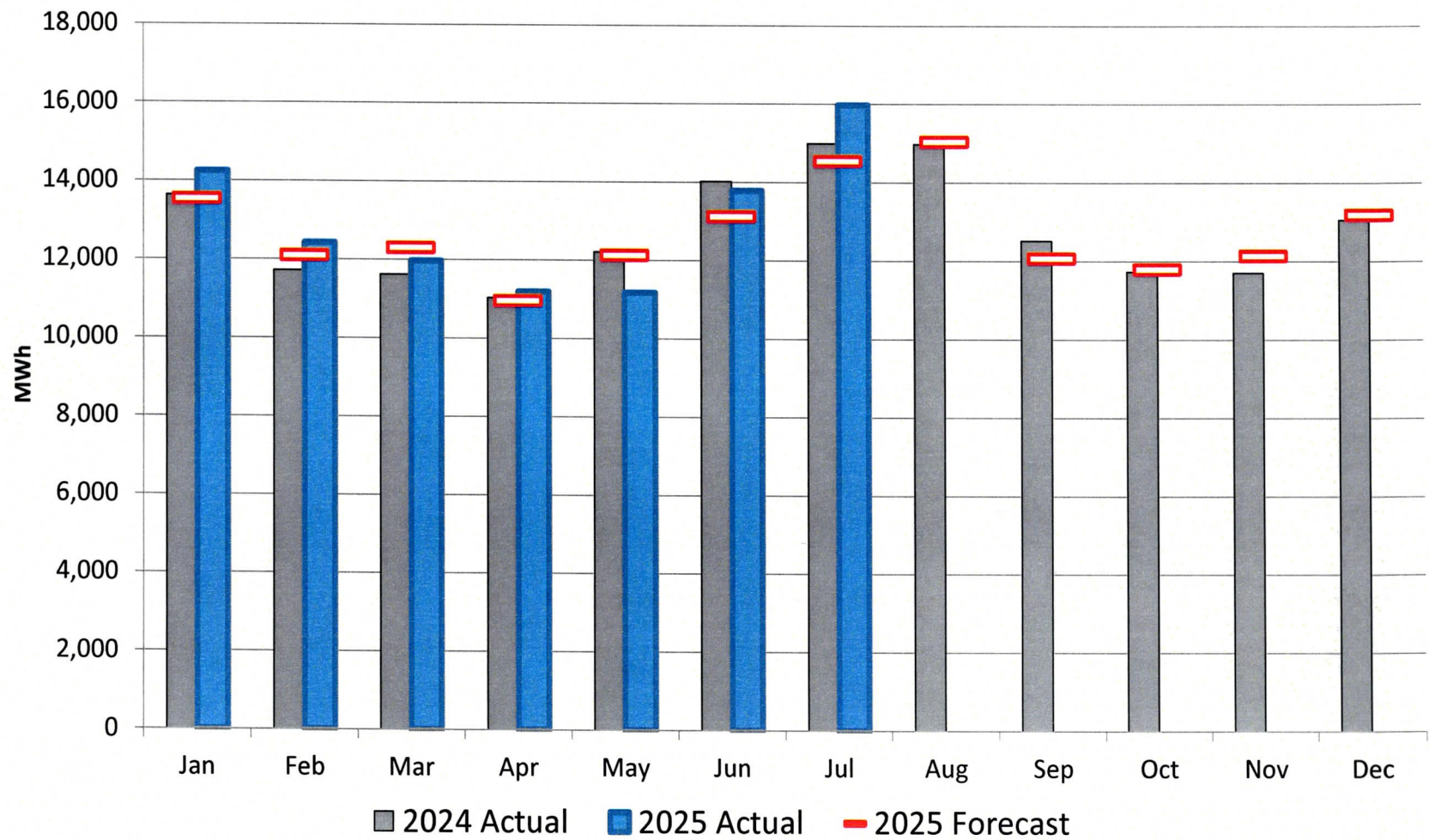
**PREVIOUS MONTH'S POWER BILLS - PU**

DATA PERIOD										
AMP-Ohio Bill Month										
City-System Data Month										
City-Monthly Billing Cycle										
=====										
====WIND=====										
====SOLAR=====										
====TRANSMISSION, SERVICE FEES & MISC. CONTRACTS=====										
(	NYPA	JV-5	JV-6	AMP SOLAR	EFFNCY.SMART	COMMUNITY	TRANSMISSION	SERVICE FEES	MISCELLANEOUS	TOTAL -
PURCHASED POWER-RESOURCES -> (	HYDRO	HYDRO	WIND	PHASE 1	POWER PLANT	ENERGY SAVINGS	CHARGES	DISPATCH, A & B	CHARGES &	ALL
(	SCHED. @ NYIS	7x24 @ ATSI	SCHED. @ ATSI	SCHED. @ ATSI	2017 - 2020	SMART THERMOSTAT	Other Charges	Other Charges	LEVELIZATION	RESOURCES
Delivered kWh (On Peak) ->	537,697	2,297,472	0	130,286	0		0	0	0	15,778,405
Delivered kWh (Off Peak) ->										535,596
Delivered kWh (Replacement/Losses/Offset) ->		33,458								33,458
Delivered kWh/Sale (Credits) ->										-452,967
=====										
Net Total Delivered kWh as Billed ->	537,697	2,330,930	0	130,286	0	0	0	0	0	15,894,492
Percent % of Total Power Purchased->	3.3829%	14.6650%	0.0000%	0.8197%	0.0000%	0.0000%	0.0000%	0.0000%	0.0000%	100.0002%
Verification Total ->										100.0000%
COST OF PURCHASED POWER:										
DEMAND CHARGES (+Debits)										
Demand Charges	\$3,829.59	\$57,440.40	\$0.00		\$0.00		\$232,929.02			\$673,826.59
Debt Services (Principal & Interest)		\$54,536.28								\$219,647.98
DEMAND CHARGES (-Credits)										
Transmission Charges (Demand-Credits)		-\$23,700.44		-\$3,910.45						-\$99,730.95
Capacity Credit	-\$7,695.05	-\$20,062.49	-\$131.22	-\$2,220.63						-\$231,995.61
December 2022 Capacity Performance										\$0.00
=====										
Sub-Total Demand Charges	-\$3,865.46	\$68,213.75	-\$131.22	-\$6,131.08	\$0.00	\$0.00	\$232,929.02	\$0.00	\$0.00	\$561,748.01
ENERGY CHARGES (+Debits):										
Energy Charges - (On Peak)	\$9,914.25	\$49,357.74		\$6,065.12			\$8,857.44			\$469,983.76
Energy Charges - (Replacement/Off Peak)										\$33,510.20
Net Congestion, Losses, FTR										\$24,563.23
Transmission Charges (Energy-Debits)										\$0.00
PCA Charge										\$0.00
Bill Adjustments (General & Rate Levelization)										\$31,083.82
=====										
ENERGY CHARGES (-Credits or Adjustments):										\$0.00
Energy Charges - On Peak (Sale or Rate Stabilization)										-\$17,313.87
Net Congestion, Losses, FTR	-\$5,607.80									-\$5,607.80
PCA		-\$21,349.13								-\$21,349.13
Bill Adjustments (General & Rate Levelization)	-\$243.42	-\$53,366.30								-\$126,511.79
=====										
Sub-Total Energy Charges	\$4,063.03	-\$25,357.69	\$0.00	\$6,065.12	\$0.00	\$0.00	\$8,857.44	\$0.00		\$388,358.42
TRANSMISSION & SERVICE CHARGES, MISC.:										
RPM / PJM Charges Capacity - (+Debit)							\$250,959.09			\$295,770.81
RPM / PJM Charges Capacity - (-Credit)										\$0.00
Service Fees AMP-Dispatch Center - (+Debit/-Credit)								\$747.86		\$747.86
Service Fees AMP-Part A - (+Debit/-Credit)								\$2,628.83		\$2,628.83
Service Fees AMP-Part B - (+Debit/-Credit)								\$9,262.99		\$9,262.99
Other Charges & Bill Adjustments - (+Debit/-Credit)										\$0.00
Community Energy Savings Smart Thermostat					\$18,917.35					\$18,917.35
=====										
Sub-Total Service Fees & Other Charges	\$0.00	\$0.00	\$0.00	\$0.00	\$18,917.35	\$0.00	\$250,959.09	\$12,639.68	\$0.00	\$327,327.84
=====										
TOTAL NET COST OF PURCHASED POWER	\$197.57	\$42,856.06	-\$131.22	-\$65.96	\$18,917.35	\$0.00	\$492,745.55	\$12,639.68	\$0.00	\$1,277,434.27
Percent % of Total Power Cost->	0.0155%	3.3549%	-0.0103%	-0.0052%	1.4809%	0.0000%	38.5731%	0.9895%	0.0000%	100.000%
Verification Total ->										\$1,277,434.27
Purchased Power Resources - Cost per KWH->	\$0.000367	\$0.018386	\$0.000000	-\$0.000506	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.080370
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV2 Electric Service Rate ->										\$0.134966
(Northern Pool Power - On-Peak + Off-Peak - Energy Charge/kWH) = JV5 Electric Service Rate ->										\$0.134966



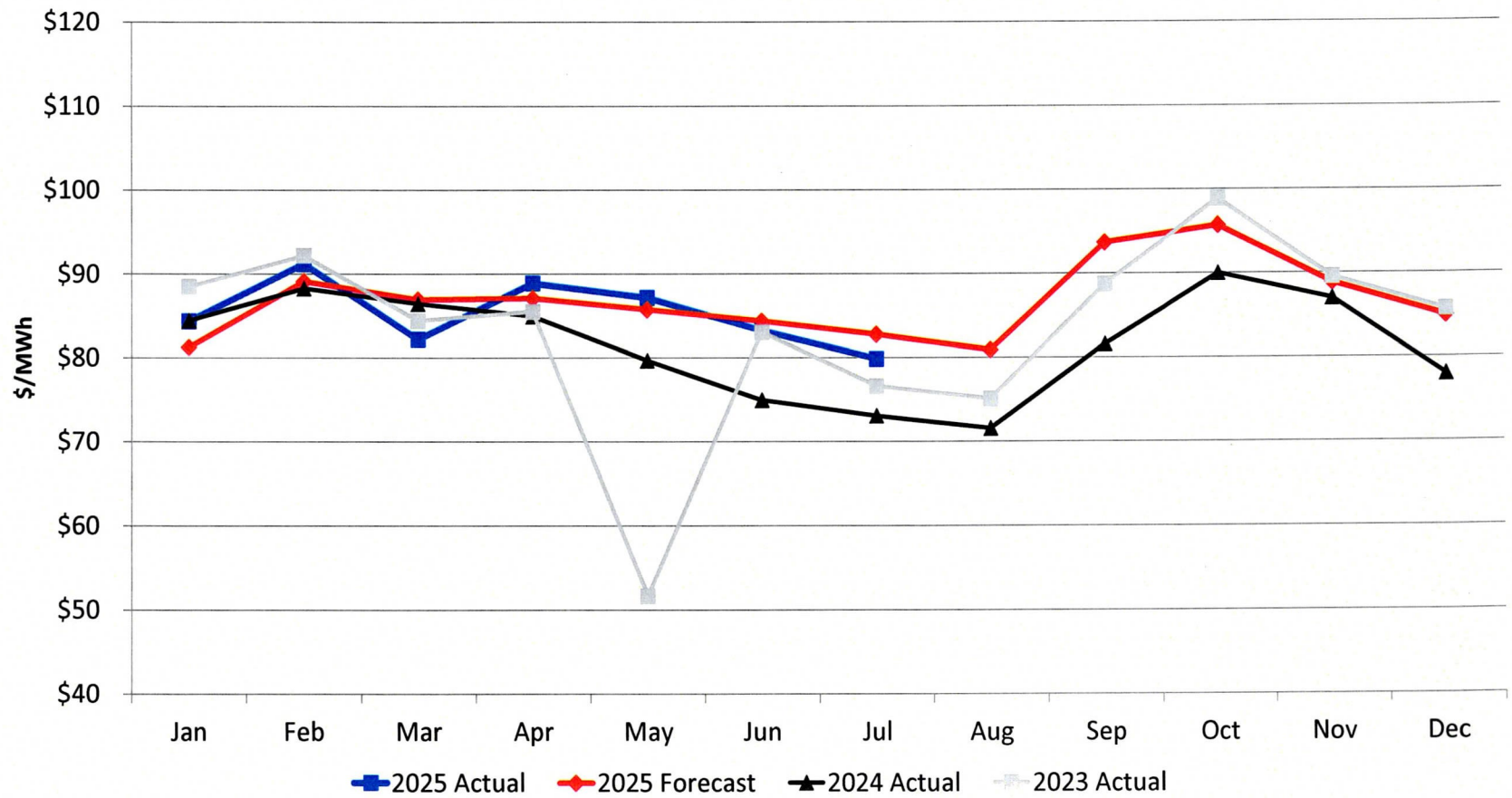
Napoleon Capacity Plan - Actual															
Jul	2025	ACTUAL DEMAND =			30.97	MW									
Days	31	ACTUAL ENERGY =			15,971	MWH									
	SOURCE	DEMAND MW	DEMAND MW-MO	ENERGY MWH	LOAD FACTOR	DEMAND RATE \$/KW	ENERGY RATE \$/MWH	CONGESTION/L OSSES \$/MWH	CAPACITY CREDIT RATE \$/KW	TRANSMISSION CREDIT RATE \$/KW	TOTAL CHARGES	EFFECTIVE RATE \$/MWH	% OF DOLLARS		
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(16)	(17)	(18)		
1	NYPA - Ohio	0.94	0.94	538	77%	\$4.07	\$17.99	-\$10.43	-\$8.19		\$198	\$0.37	0.0%		
2	JV5	3.09	3.09	2,297	100%	\$36.26	-\$11.04		-\$6.50	-\$7.68	\$42,856	\$18.65	3.4%		
3	JV5 Losses	0.00	0.00	33	0%						\$0		0.0%		
4	JV6	0.23	0.23	0	0%				-\$0.58		-\$131		0.0%		
5	AMP-Hydro	3.50	3.50	2,038	78%	\$56.29	\$15.70	\$1.85	-\$7.75		\$205,564	\$100.86	16.1%		
6	Meldahl	0.50	0.50	162	43%	\$30.91	-\$8.00	\$1.99	-\$4.87		\$12,148	\$74.79	1.0%		
7	Greenup	0.33	0.33	109	44%	\$30.47	-\$2.00	\$2.23	-\$3.09		\$9,059	\$83.43	0.7%		
8	AFEC	8.77	8.77	5,607	86%	\$10.05	\$25.44	\$2.47	-\$6.99		\$183,272	\$32.68	14.4%		
9	Prairie State	4.98	4.98	3,584	97%	\$39.52	\$18.89	\$1.78	-\$7.25		\$234,682	\$65.48	18.4%		
10	AMP Solar Phase I	1.04	1.04	130	17%		\$46.55		-\$2.14	-\$3.76	-\$66	-\$0.51	0.0%		
11	AMPCT	12.40	12.40	0	0%	\$2.95			-\$5.81	-\$5.69	-\$116,490		-9.1%		
12	JV2	0.26	0.26	0	0%	\$3.21			-\$7.20	-\$5.96	-\$2,444		-0.2%		
	Thermostat Program	0.00	0.00	0	0%						\$0		0.0%		
13	NPP Pool Purchases	0.00	0.00	1,848	0%		\$109.23				\$201,852	\$109.23	15.8%		
14	NPP Pool Sales	0.00		-453	0%		\$38.22				-\$17,314	\$38.22	-1.4%		
	POWER TOTAL	36.03	36.03	15,894	59%	\$660,546	\$405,412	\$1.19	-\$231,996	-\$99,731	\$753,186	\$47.39	59.1%		
15	Energy Efficiency			0							\$18,917		1.5%		
16	Installed Capacity	28.16	28.16			\$8.91					\$250,959	\$15.71	19.7%		
17	Transmission	30.35	30.35	13,597		\$7.68	\$0.65				\$241,710	\$15.13	19.0%		
18	Service Fee B			15,971			\$0.58				\$9,263	\$0.58	0.7%		
19	Dispatch Charge			15,971			\$0.05				\$748	\$0.05	0.1%		
	OTHER TOTAL					\$483,888	\$37,710				\$521,598	\$32.66	40.9%		
GRAND TOTAL PURCHASED				15,894							\$1,274,784				
Delivered to members		30.968	30.968	15,971	69%						\$1,274,784	\$79.82	100.0%		
	2025 Forecast	DEMAND		ENERGY	L.F.						TOTAL \$	\$/MWh	Avg Temp		
	2024 Actual	31.66		14,536	62%						\$1,203,205	\$82.77	75.4		
	2023 Actual	30.73		14,999	66%						\$1,095,804	\$73.06	73.0		
		29.05		13,335	62%						\$1,021,595	\$76.61	75.1		
											Actual Temp		76.2		

## Napoleon 2025 Monthly Energy Usage





## Napoleon 2025 Monthly Rates

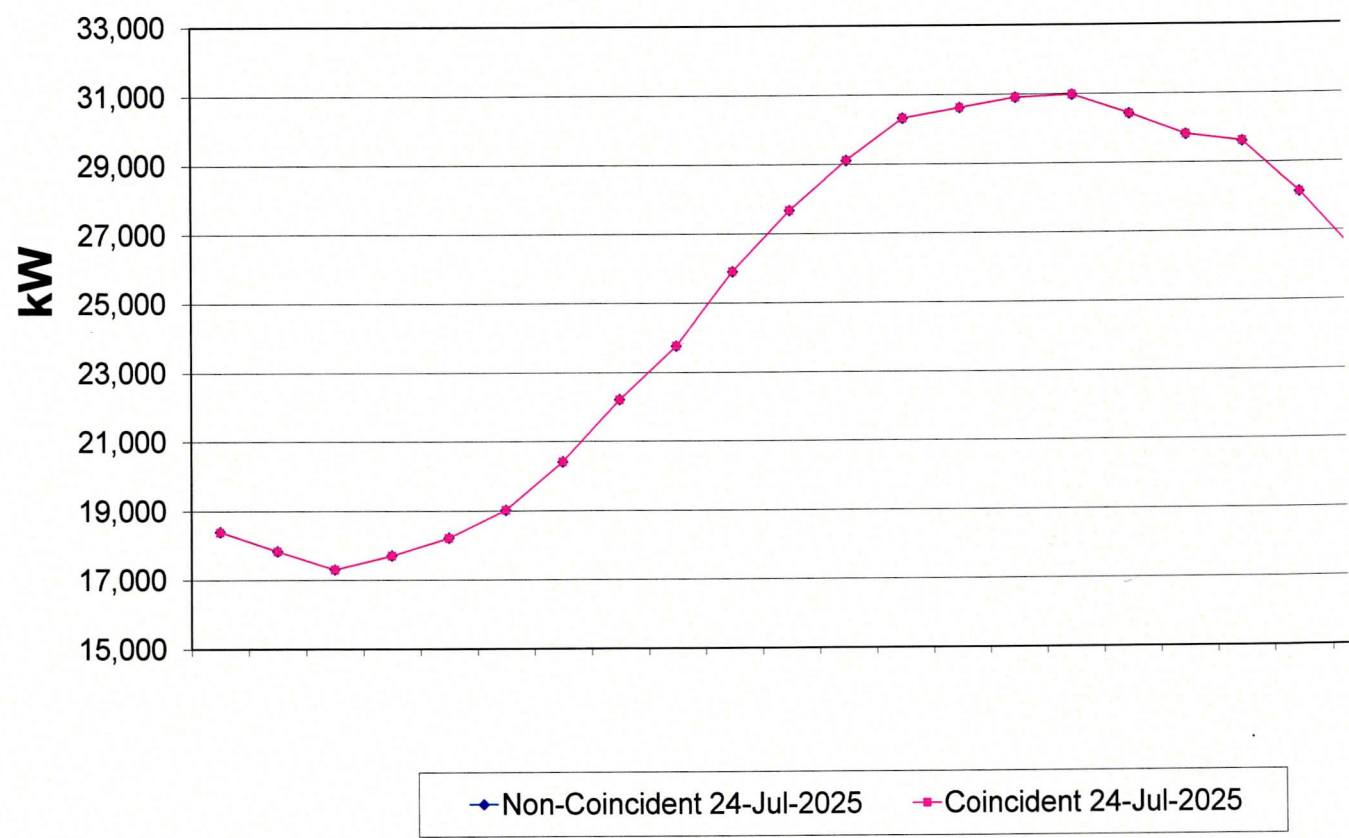


NAPOLEON

Date	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday
Hour	7/1/2025	7/2/2025	7/3/2025	7/4/2025	7/5/2025	7/6/2025	7/7/2025	7/8/2025	7/9/2025	7/10/2025	7/11/2025	7/12/2025	7/13/2025	7/14/2025	7/15/2025
100	17,540	16,656	16,977	15,785	16,899	17,557	19,546	16,041	18,545	18,736	19,083	18,573	16,572	18,396	17,624
200	16,722	15,460	15,812	14,940	15,998	16,635	18,671	15,405	17,640	17,683	18,049	17,805	15,935	17,925	16,690
300	16,391	14,941	15,185	14,265	15,205	15,849	17,959	15,068	17,076	17,019	17,487	17,154	15,517	17,339	16,003
400	16,633	15,069	15,061	13,916	14,795	15,395	17,786	15,318	17,310	17,102	17,444	16,858	15,406	17,079	16,037
500	17,555	16,099	15,597	13,912	14,798	15,194	18,440	15,894	17,953	17,851	17,873	16,776	15,528	17,754	16,795
600	18,574	16,552	16,433	13,840	14,710	15,147	19,614	16,669	18,857	18,357	18,832	17,095	15,563	18,422	17,588
700	19,500	17,859	17,843	14,629	15,465	15,955	20,714	17,892	20,034	20,016	20,224	17,909	16,355	19,717	18,717
800	20,532	19,414	19,389	16,170	17,136	17,702	21,720	19,116	21,121	21,823	22,034	19,951	18,040	20,976	20,063
900	21,518	20,681	20,959	17,867	19,035	19,539	22,384	20,162	21,735	23,345	23,706	21,996	19,572	22,237	21,561
1000	22,940	22,154	21,885	19,800	21,167	21,160	23,233	21,067	22,629	24,851	24,829	23,762	21,005	23,550	23,051
1100	24,698	23,535	22,998	21,380	22,802	23,018	23,634	22,560	23,724	25,952	25,821	25,302	22,134	24,513	24,553
1200	25,716	24,507	23,950	22,623	23,689	24,248	23,617	23,725	24,392	27,100	26,038	23,963	23,218	25,412	25,827
1300	26,208	25,541	25,162	23,423	24,478	24,957	23,401	24,945	25,548	28,230	25,795	22,628	23,905	26,225	27,244
1400	26,400	26,048	25,660	23,680	25,159	25,625	22,913	25,724	26,307	28,773	27,234	22,161	24,354	26,871	28,402
1500	26,462	26,175	26,052	24,450	25,683	26,358	23,108	26,180	26,589	28,842	27,938	23,511	24,807	27,141	28,400
1600	26,418	26,178	25,854	24,848	25,846	26,828	22,696	26,238	27,055	29,047	28,089	24,529	24,974	27,458	28,785
1700	26,102	26,078	25,083	25,055	25,890	27,222	22,070	26,439	27,159	28,835	28,102	25,097	25,425	27,519	28,925
1800	25,253	25,838	24,199	24,641	25,388	26,355	21,535	26,541	27,719	28,050	27,767	24,011	24,753	27,212	28,759
1900	24,578	25,202	23,853	24,081	25,108	24,841	21,053	26,271	26,307	27,228	27,264	23,591	23,818	26,374	28,087
2000	23,378	24,089	22,622	22,961	24,046	24,272	20,659	25,100	25,049	25,823	26,248	23,032	22,701	24,722	27,272
2100	22,321	22,893	21,325	21,589	22,817	23,659	19,907	24,181	24,045	24,860	25,136	21,572	21,825	23,580	26,142
2200	20,825	21,586	20,192	20,213	21,586	22,674	19,031	22,672	22,704	23,288	23,793	20,191	20,851	21,838	24,693
2300	19,123	19,611	18,554	19,635	19,956	21,300	17,978	21,246	21,368	21,857	21,641	18,606	20,171	20,251	23,121
2400	17,903	18,145	17,043	18,177	18,640	20,317	16,936	19,972	20,096	20,271	19,957	17,419	19,199	18,808	21,662
Total	523,290	510,311	497,688	471,880	496,296	511,807	498,605	514,426	539,962	564,939	560,384	503,492	491,634	541,319	556,001

Date	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	Monday	Tuesday	Wednesday	Thursday
Hour	7/16/2025	7/17/2025	7/18/2025	7/19/2025	7/20/2025	7/21/2025	7/22/2025	7/23/2025	7/24/2025	7/25/2025	7/26/2025	7/27/2025	7/28/2025	7/29/2025	7/30/2025	7/31/2025
100	20,612	18,866	16,640	14,340	14,602	15,574	16,646	15,841	18,391	20,028	17,675	16,362	20,034	19,733	21,022	18,337
200	19,760	18,148	16,128	14,031	14,023	15,127	15,944	15,258	17,832	19,136	16,889	15,707	19,056	19,080	19,990	17,351
300	19,175	17,707	15,870	13,614	13,804	14,733	15,469	14,880	17,302	18,566	16,313	15,358	18,487	18,579	19,429	16,539
400	19,034	17,742	16,017	13,591	13,817	14,953	15,347	15,005	17,699	18,662	16,099	15,280	18,798	18,739	19,245	16,369
500	19,547	18,717	16,382	13,651	13,888	15,899	15,896	15,476	18,215	18,964	16,107	15,329	19,323	19,259	19,583	16,571
600	20,384	19,678	17,252	13,601	14,145	16,646	16,643	16,276	19,019	19,736	15,858	15,403	20,430	20,334	20,434	17,574
700	21,320	20,649	18,327	14,465	14,550	17,828	17,571	17,376	20,417	20,791	16,547	15,890	21,712	21,331	21,323	18,283
800	22,651	21,868	19,037	15,728	15,807	19,223	18,462	18,704	22,208	22,151	17,773	17,662	23,764	23,000	23,028	18,583
900	24,231	22,887	19,617	17,241	16,859	20,127	19,355	19,932	23,760	22,485	19,013	18,912	25,557	24,037	24,567	18,917
1000	24,826	23,518	20,355	18,856	17,806	21,196	20,308	21,217	25,899	23,229	20,964	20,340	26,639	24,981	26,337	19,441
1100	26,061	24,111	20,968	20,233	19,024	22,214	21,322	22,351	27,663	24,754	21,964	21,887	27,749	26,424	27,713	19,620
1200	26,283	24,855	21,553	21,204	19,496	22,904	22,003	23,533	29,091	25,297	22,939	22,953	29,622	28,153	29,293	19,692
1300	27,595	25,825	22,068	21,925	20,215	23,888	22,940	24,660	30,306	26,125	23,370	23,819	30,215	28,980	29,740	19,610
1400	28,970	26,320	22,166	21,484	20,539	24,200	23,529	25,714	30,607	25,474	22,750	24,537	30,740	29,681	30,097	19,451
1500	28,111	25,887	21,546	21,532	20,460	24,167	23,954	26,469	30,896	25,580	22,553	25,121	30,654	30,218	30,102	19,167
1600	26,781	25,840	21,125	21,365	20,485	24,302	24,303	27,142	30,968	26,085	23,406	25,570	30,601	30,422	30,109	18,963
1700	26,811	25,265	21,163	21,274	20,020	24,357	24,550	27,118	30,410	25,614	22,714	26,155	30,218	29,444	29,444	19,278
1800	25,259	25,008	20,607	20,462	19,284	24,067	24,279	27,031	29,798	25,554	22,038	26,370	29,969	29,532	28,063	18,950
1900	25,031	23,892	19,766	19,438	19,370	23,359	23,445	26,414	29,588	24,581	21,226	26,038	27,427	29,026	27,095	18,571
2000	24,491	22,236	19,033	18,808	19,033	21,985	22,022	25,109	28,118	23,930	20,382	25,152	26,164	28,218	25,553	17,731
2100	23,505	21,159	18,627	18,422	18,976	21,051	20,903	23,954	26,264	23,069	19,945	24,414	25,155	27,205	24,216	17,837
2200	22,524	19,992	17,710	17,498	18,256	19,771	19,545	22,608	24,126	21,332	19,124	23,168	23,711	25,346	22,540	17,107
2300	21,446	18,864	16,493	16,252	17,405	18,477	18,132	21,087	22,580	19,923	17,951	22,190	22,167	23,620	21,127	16,656
2400	19,896	17,815	15,139	15,297	16,278	17,590	17,042	19,700	21,124	18,711	16,962	20,972	20,850	22,076	19,909	15,666
Total	564,304	509,034	453,589	424,312	418,142	483,638	479,610	512,855	592,281	539,777	470,562	504,589	593,709	598,192	589,959	436,264
											Maximum	30,968	Minimum	13,591	Grand Total	15,970,666

# Napoleon Peak Day Load Curve





**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

<b>2025 SEPTEMBER BILLING - ELECTRIC PSCAF - BILLING COMPARISONS TO PRIOR PERIODS</b>										
Rate Comparisons to Prior Month and Prior Year for Same Period										
	Service	Service	Current	Prior Month	Prior Year			Current	Prior Month	Prior Year
	Usage	Units	SEPTEMBER	AUGUST	SEPTEMBER	Service	Service	SEPTEMBER	AUGUST	SEPTEMBER
Customer Type			2025 Rate	2025 Rate	2024 Rate	Usage	Units	2025 Rate	2024 Rate	2024 Rate
<u>Customer Type -&gt;</u>										
			<b><u>RESIDENTIAL USER - (w/Gas Heat)</u></b>					<b><u>RESIDENTIAL USER - (All Electric)</u></b>		
Customer Charge			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00
Distribution Energy Charge			\$20.93	\$20.93	\$20.93			\$33.39	\$33.39	\$33.39
Distribution Demand Charge										
Power Supply Energy Charge	978	kWh	\$71.20	\$71.20	\$71.20	1,976	kWh	\$143.85	\$143.85	\$143.85
Power Supply Demand Charge										
PSCAF - Monthly Factor	978	kWh	\$12.23	\$15.68	\$4.43	1,976	kWh	\$24.70	\$31.68	\$8.95
kWh Tax- Level 1	0	kWh	\$0.00	\$0.00	\$0.00	1,976	kWh	\$9.19	\$9.19	\$9.19
kWh Tax- Level 2										
kWh Tax- Level 3										
<b>Total Electric</b>			<b>\$110.36</b>	<b>\$113.81</b>	<b>\$102.56</b>			<b>\$217.13</b>	<b>\$224.11</b>	<b>\$201.38</b>
Water	6	CCF	\$72.53	\$72.53	\$72.53	11	CCF	\$120.41	\$120.41	\$120.41
Sewer (w/Stm.Sew. & Lat.)	6	CCF	\$82.65	\$82.65	\$82.65	11	CCF	\$120.45	\$120.45	\$120.45
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$9.50	\$9.50	\$9.50
Refuse (Rate/Service)			\$20.00	\$20.00	\$18.00			\$20.00	\$20.00	\$18.00
<b>Sub-Other Services</b>			<b>\$184.68</b>	<b>\$184.68</b>	<b>\$182.68</b>			<b>\$270.36</b>	<b>\$270.36</b>	<b>\$268.36</b>
<b>Total Billing - All Services</b>			<b>\$295.04</b>	<b>\$298.49</b>	<b>\$285.24</b>			<b>\$487.49</b>	<b>\$494.47</b>	<b>\$469.74</b>
Verification Totals->			\$295.04	\$298.49	\$285.24			\$487.49	\$494.47	\$469.74
				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>				<u>Cr.Mo to Pr.Mo</u>	<u>Cr.Yr to Pr.Yr</u>
Dollar Chg.to Prior Periods				-\$3.45	\$9.80				-\$6.98	\$17.75
% Inc/Dec(-) to Prior Periods				-1.16%	3.44%				-1.41%	3.78%
=====										
Cost/kWh - Electric	978	kWh	\$0.11284	\$0.11637	\$0.10487	1,976	kWh	\$0.10988	\$0.11342	\$0.10191
% Inc/Dec(-) to Prior Periods				-3.03%	7.60%				-3.12%	7.82%
Cost/CCF - Water	6	CCF	\$12.08833	\$12.08833	\$12.08833	11	CCF	\$10.94636	\$10.94636	\$10.94636
Cost/GALLONS - Water	4,488	GAL	\$0.01616	\$0.01616	\$0.01616	8,229	GAL	\$0.01463	\$0.01463	\$0.01463
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
Cost/CCF - Sewer	6	CCF	\$13.77500	\$13.77500	\$13.77500	11	CCF	\$10.95000	\$10.95000	\$10.95000
Cost/GALLON - Sewer	4,488	GAL	\$0.01842	\$0.01842	\$0.01842	8,229	GAL	\$0.01464	\$0.01464	\$0.01464
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%
(Listed Accounts Assume SAME USAGE for kWh and Water (CCF) for All Billing Periods)										
(One "1" Unit CCF of Water = "Hundred Cubic Foot" = 748.05 Gallons)										



**RATE REVIEW COMPARISONS - Current to Prior Month and Prior Year**

**2025 SEPTEMBER BILLING -**

**Rate Comparisons to Prior Month and Prior Year**

			Current	Prior Month	Prior Year			Current	Prior Month	Prior Year	
	Service	Service	SEPTEMBER	AUGUST	SEPTEMBER		Service	Service	SEPTEMBER	AUGUST	SEPTEMBER
Customer Type	Usage	Units	2025 Rate	2024 Rate	2024 Rate		Usage	Units	2025 Rate	2024 Rate	2024 Rate
Customer Type ->			COMMERCIAL USER - (3 Phase w/Demand)			INDUSTRIAL USER - (3 Phase w/Demand)					
Customer Charge			\$18.00	\$18.00	\$18.00				\$100.00	\$100.00	\$100.00
Distribution Energy Charge	7,040	kWh	\$38.02	\$38.02	\$38.02	98,748	Reactive	\$2,303.85	\$2,303.85	\$2,303.85	
Distribution Demand Charge	20.32	kW/Dmd	\$92.86	\$92.86	\$92.86	1510.1	kW/Dmd	\$8,215.30	\$8,215.30	\$8,215.30	
Power Supply Energy Charge	7,040	kWh	\$623.04	\$623.04	\$623.04	866,108	kWh	\$39,165.42	\$39,165.42	\$39,165.42	
Power Supply Demand Charge								\$15,296.55	\$15,296.55	\$15,296.55	
PSCAF - Monthly Factor	7,040	kWh	\$88.00	\$112.85	\$31.89			\$10,285.04	\$13,189.53	\$3,727.30	
kWH Tax- Level 1			\$9.66	\$9.66	\$9.66			\$9.66	\$9.66	\$9.66	
kWH Tax- Level 2			\$20.80	\$20.80	\$20.80			\$56.24	\$56.24	\$56.24	
kWH Tax- Level 3								\$3,087.71	\$3,087.71	\$3,087.71	
Total Electric			\$890.38	\$915.23	\$834.27	\$78,519.77			\$81,424.26	\$71,962.03	
Water	25	CCF	\$249.21	\$249.21	\$249.21	300	CCF	\$2,781.06	\$2,781.06	\$2,781.06	
Sewer (w/Stm.Sew. & Lat.)	25	CCF	\$227.69	\$227.69	\$227.69	300	CCF	\$2,306.69	\$2,306.69	\$2,306.69	
Storm Water (Rate/ERU)			\$9.50	\$9.50	\$9.50			\$330.00	\$330.00	\$330.00	
Refuse (Rate/Service)			\$6.00	\$6.00	\$6.00			\$6.00	\$6.00	\$6.00	
Sub-Other Services			\$492.40	\$492.40	\$492.40	\$5,423.75			\$5,423.75	\$5,423.75	
Total Billing - All Services			\$1,382.78	\$1,407.63	\$1,326.67	\$83,943.52			\$86,848.01	\$77,385.78	
Verification Totals->			\$1,382.78	\$1,407.63	\$1,326.67	\$83,943.52			\$86,848.01	\$77,385.78	
				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr				Cr.Mo to Pr.Mo	Cr.Yr to Pr.Yr	
Dollar Chg.to Prior Periods				-\$24.85	\$56.11				-\$2,904.49	\$6,557.74	
% Inc/Dec(-) to Prior Periods				-1.77%	4.23%				-3.34%	8.47%	
=====											
Cost/kWH - Electric	7,040	kWh	\$0.12647	\$0.13000	\$0.11850	866,108	kWh	\$0.09066	\$0.09401	\$0.08309	
% Inc/Dec(-) to Prior Periods				-2.72%	6.73%				-3.56%	9.11%	
Cost/CCF - Water	25	CCF	\$9.96840	\$9.96840	\$9.96840	300	CCF	\$9.27020	\$9.27020	\$9.27020	
Cost/GALLONS - Water	18,701	GAL	\$0.01333	\$0.01333	\$0.01333	224,415	GAL	\$0.01239	\$0.01239	\$0.01239	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
Cost/CCF - Sewer	25	CCF	\$9.10760	\$9.10760	\$9.10760	300	CCF	\$7.68897	\$7.68897	\$7.68897	
Cost/GALLON - Sewer	18,701	GAL	\$0.01218	\$0.01218	\$0.01218	224,415	GAL	\$0.01028	\$0.01028	\$0.01028	
% Inc/Dec(-) to Prior Periods				0.00%	0.00%				0.00%	0.00%	
(Listed Accounts Assume SAME USA											
(One "1" Unit CCF of Water = "Hundre											



<b>BILLING SUMMARY AND UPTION for BILLING CYCLE - September 2025</b>										
<b>2025 - SEPTEMBER BILLING WITH JULY 28 BILLING PERIOD AND AUGUST 2025 CITY CONSUMPTION AND BILLING DATA</b>										
Class and/or Schedule	# of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	Billed kVA of Demand	Cost / kWh For Month	Prior 12 Mo Average	Sep-24 # of Bills	Sep-24 (kWh Usage)	Sep-24 Billed	Cost / kWh For Month
Residential (Dom-In)	3,449	3,658,329	\$440,906.82	0	\$0.1205	\$0.1194	3,439	3,264,408	\$371,395.13	\$0.1138
Residential (Dom-In) w/Ecosmart	5	4,498	\$546.75	0	\$0.1216	\$0.1213	5	3,647	\$421.91	\$0.1157
Residential (Dom-In - All Electric)	642	571,560	\$69,509.05	0	\$0.1216	\$0.1187	646	506,269	\$58,277.92	\$0.1151
Res.(Dom-In - All Elec.) w/Ecosmart	1	826	\$100.89	0	\$0.1221	\$0.1198	1	532	\$63.16	\$0.1187
<b>Total Residential (Domestic)</b>	<b>4,097</b>	<b>4,235,213</b>	<b>\$511,063.51</b>	<b>0</b>	<b>\$0.1207</b>	<b>\$0.1193</b>	<b>4,091</b>	<b>3,774,856</b>	<b>\$430,158.12</b>	<b>\$0.1140</b>
Residential (Rural-Out)	829	1,102,090	\$140,052.40	0	\$0.1271	\$0.1259	825	949,543	\$114,740.21	\$0.1208
Residential (Rural-Out) w/Ecosmart	4	5,858	\$739.92	0	\$0.1263	\$0.1275	4	3,932	\$480.74	\$0.1223
Residential (Rural-Out - All Electric)	356	490,143	\$62,159.59	0	\$0.1268	\$0.1248	357	430,919	\$51,897.54	\$0.1204
Res. (Rural-Out - All Electric) w/Ecosmart	2	2,697	\$342.51	0	\$0.1270	\$0.1256	2	1,763	\$217.72	\$0.1235
Residential (Rural-Out w/Dmd)	15	14,445	\$1,876.69	139	\$0.1299	\$0.1206	15	14,391	\$1,762.91	\$0.1225
Residential (Rural-Out - All Electric w/Dmd)	7	9,066	\$1,153.91	39	\$0.1273	\$0.1238	7	8,376	\$1,008.89	\$0.1205
<b>Total Residential (Rural)</b>	<b>1,213</b>	<b>1,624,299</b>	<b>\$206,325.02</b>	<b>178</b>	<b>\$0.1270</b>	<b>\$0.1254</b>	<b>1,210</b>	<b>1,408,924</b>	<b>\$170,108.01</b>	<b>\$0.1207</b>
Commercial (1 Ph-In - No Dmd)	86	43,417	\$6,796.83	0	\$0.1565	\$0.1537	82	40,143	\$6,015.19	\$0.1498
Commercial (1 Ph-Out - No Dmd)	52	14,267	\$2,516.30	0	\$0.1764	\$0.1691	51	15,997	\$2,615.16	\$0.1635
<b>Total Commercial (1 Ph) No Dmd</b>	<b>138</b>	<b>57,684</b>	<b>\$9,313.13</b>	<b>0</b>	<b>\$0.1615</b>	<b>\$0.1580</b>	<b>133</b>	<b>56,140</b>	<b>\$8,630.35</b>	<b>\$0.1537</b>
Commercial (1 Ph-In - w/Demand)	259	345,955	\$50,831.44	1773	\$0.1469	\$0.1476	259	381,730	\$53,663.10	\$0.1406
Commercial (1 Ph-Out - w/Demand)	26	68,331	\$9,190.18	234	\$0.1345	\$0.1327	26	69,113	\$8,737.50	\$0.1264
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>414,286</b>	<b>\$60,021.62</b>	<b>2,007</b>	<b>\$0.1449</b>	<b>\$0.1451</b>	<b>285</b>	<b>450,843</b>	<b>\$62,400.60</b>	<b>\$0.1384</b>
Commercial (3 Ph-Out - No Dmd)	2	0	\$36.00	8	\$0.0000	\$0.1396	2	0	\$36.00	\$0.0000
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>8</b>	<b>\$0.0000</b>	<b>\$0.1396</b>	<b>2</b>	<b>0</b>	<b>\$36.00</b>	<b>\$0.0000</b>
Commercial (3 Ph-In - w/Demand)	231	2,197,728	\$286,517.37	7288	\$0.1304	\$0.1277	229	2,206,713	\$270,709.01	\$0.1227
Commercial (3 Ph-Out - w/Demand)	40	313,184	\$42,302.26	1426	\$0.1351	\$0.1289	39	360,777	\$44,661.72	\$0.1238
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	79,200	\$9,735.45	271	\$0.1229	\$0.1184	2	75,240	\$8,576.74	\$0.1140
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,720	\$732.35	19	\$0.1280	\$0.1277	1	6,400	\$775.33	\$0.1211
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	106,560	\$12,884.40	316	\$0.1209	\$0.1189	1	112,560	\$13,132.76	\$0.1167
<b>Total Commercial (3 Ph) w/Demand</b>	<b>275</b>	<b>2,702,392</b>	<b>\$352,171.83</b>	<b>9,320</b>	<b>\$0.1303</b>	<b>\$0.1273</b>	<b>272</b>	<b>2,761,690</b>	<b>\$337,855.56</b>	<b>\$0.1223</b>
Large Power (In - w/Dmd & Rct)	14	2,049,440	\$214,571.42	4336	\$0.1047	\$0.1029	14	2,168,260	\$209,604.79	\$0.0967
Large Power (In - w/Dmd & Rct, w/SbCr)	2	752,400	\$73,049.80	1383	\$0.0971	\$0.0965	2	856,076	\$76,169.89	\$0.0890
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	547,200	\$57,552.89	1252	\$0.1052	\$0.1056	2	544,800	\$54,389.50	\$0.0998
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
Large Power (In - w/Dmd & Rct, w/SbCr)	2	71,016	\$14,025.32	524	\$0.1975	\$0.1433	2	74,702	\$13,585.60	\$0.1819
<b>Total Large Power</b>	<b>20</b>	<b>3,420,056</b>	<b>\$359,199.43</b>	<b>7,495</b>	<b>\$0.1050</b>	<b>\$0.1028</b>	<b>20</b>	<b>3,643,838</b>	<b>\$353,749.78</b>	<b>\$0.0971</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	720,000	\$70,711.17	1500	\$0.0982	\$0.0906	1	901,015	\$76,439.63	\$0.0848
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,009,200	\$94,879.29	1806	\$0.0940	\$0.0911	1	982,133	\$84,246.93	\$0.0858
<b>Total Industrial</b>	<b>2</b>	<b>1,729,200</b>	<b>\$165,590.46</b>	<b>3,306</b>	<b>\$0.0958</b>	<b>\$0.0909</b>	<b>2</b>	<b>1,883,148</b>	<b>\$160,686.56</b>	<b>\$0.0853</b>
Interdepartmental (In - No Dmd)	6	12,116	\$1,550.44	34	\$0.1280	\$0.1247	8	25,404	\$3,301.95	\$0.1300
Interdepartmental (Out - w/Dmd)	2	1,093	\$169.17	0	\$0.1548	\$0.1592	2	876	\$133.88	\$0.1528
Interdepartmental (In - w/Dmd)	27	26,348	\$3,821.37	0	\$0.1450	\$0.1377	27	21,863	\$3,065.01	\$0.1402
Interdepartmental (3Ph-In - w/Dmd)	14	206,794	\$26,893.74	783	\$0.1301	\$0.1239	12	173,166	\$21,772.73	\$0.1257
Interdepartmental (Street Lights)	6	30,685	\$2,966.95	0	\$0.0967	\$0.0966	6	30,685	\$2,963.94	\$0.0966
Interdepartmental (Traffic Signals)	8	1,349	\$124.75	0	\$0.0925	\$0.0925	8	1,149	\$106.28	\$0.0925
Generators (JV2 Power Cost Only)	1	13,281	\$1,458.92	30	\$0.1099	\$0.0000	1	13,211	\$487.22	\$0.0369
Generators (JV5 Power Cost Only)	0	0	\$0.00	0	\$0.0000	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>291,666</b>	<b>\$36,985.34</b>	<b>847</b>	<b>\$0.1268</b>	<b>\$0.1198</b>	<b>64</b>	<b>266,354</b>	<b>\$31,831.01</b>	<b>\$0.1195</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,096</b>	<b>14,474,796</b>	<b>\$1,700,706.34</b>	<b>23,161</b>	<b>\$0.1175</b>	<b>\$0.1141</b>	<b>6,079</b>	<b>14,245,793</b>	<b>\$1,555,455.99</b>	<b>\$0.1092</b>
Street Lights (In)	13	0	\$13.76	0	\$0.0000	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	0	\$0.0000	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>0</b>	<b>\$0.0000</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,111</b>	<b>14,474,796</b>	<b>\$1,700,722.01</b>	<b>23,161</b>	<b>\$0.1175</b>	<b>\$0.1141</b>	<b>6,094</b>	<b>14,245,793</b>	<b>\$1,555,471.66</b>	<b>\$0.1092</b>



<b>BILLING SUMMARY AND</b>																
<b>2025 - SEPTEMBER BILLING WITH JULY 21</b>																
	<b>Oct-24</b>				<b>Nov-24</b>				<b>Dec-24</b>				<b>Jan-25</b>			
<b>Class and/or Schedule</b>	<b># of Bills</b>	<b>Oct-24 (kWh Usage)</b>	<b>Oct-24 Billed</b>	<b>Cost / kWh For Month</b>	<b># of Bills</b>	<b>Nov-24 (kWh Usage)</b>	<b>Nov-24 Billed</b>	<b>Cost / kWh For Month</b>	<b># of Bills</b>	<b>Dec-24 (kWh Usage)</b>	<b>Dec-24 Billed</b>	<b>Cost / kWh For Month</b>	<b># of Bills</b>	<b>Jan-25 (kWh Usage)</b>	<b>Jan-25 Billed</b>	<b>Cost / kWh For Month</b>
Residential (Dom-In)	3,444	2,997,310	\$322,347.99	\$0.1075	3,453	2,144,292	\$241,002.25	\$0.1124	3,438	1,670,207	\$201,576.58	\$0.1207	3,454	2,144,294	\$266,659.31	\$0.1244
Residential (Dom-In) w/Ecosmart	5	3,147	\$346.77	\$0.1102	5	2,488	\$285.58	\$0.1148	5	2,606	\$312.33	\$0.1199	5	3,723	\$457.02	\$0.1228
Residential (Dom-In - All Electric)	649	464,288	\$50,628.49	\$0.1090	650	363,589	\$41,252.49	\$0.1135	641	344,213	\$41,139.39	\$0.1195	648	577,461	\$70,115.76	\$0.1214
Res.(Dom-In - All Elec.) w/Ecosmart	1	855	\$92.07	\$0.1077	1	743	\$82.32	\$0.1108	1	532	\$63.63	\$0.1196	1	596	\$74.36	\$0.1248
<b>Total Residential (Domestic)</b>	<b>4,099</b>	<b>3,465,600</b>	<b>\$373,415.32</b>	<b>\$0.1077</b>	<b>4,109</b>	<b>2,511,112</b>	<b>\$282,622.64</b>	<b>\$0.1125</b>	<b>4,085</b>	<b>2,017,558</b>	<b>\$243,091.93</b>	<b>\$0.1205</b>	<b>4,108</b>	<b>2,726,074</b>	<b>\$337,306.45</b>	<b>\$0.1237</b>
Residential (Rural-Out)	822	842,803	\$97,018.10	\$0.1151	822	674,301	\$80,665.46	\$0.1196	819	600,602	\$76,090.34	\$0.1267	819	825,409	\$106,734.60	\$0.1293
Residential (Rural-Out) w/Ecosmart	4	3,898	\$450.49	\$0.1156	4	2,760	\$336.52	\$0.1219	4	2,555	\$328.82	\$0.1287	4	3,348	\$439.76	\$0.1314
Residential (Rural-Out - All Electric)	357	379,711	\$43,576.34	\$0.1148	358	306,358	\$36,495.65	\$0.1191	359	298,729	\$37,358.38	\$0.1251	355	438,045	\$55,839.64	\$0.1275
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,530	\$181.20	\$0.1184	2	1,469	\$177.81	\$0.1210	2	1,283	\$165.04	\$0.1286	2	2,182	\$280.53	\$0.1286
Residential (Rural-Out w/Dmd)	15	14,644	\$1,692.00	\$0.1155	15	13,943	\$1,647.17	\$0.1181	15	51,373	\$5,937.46	\$0.1156	15	175,941	\$21,029.80	\$0.1195
Residential (Rural-Out - All Electric w/Dmd)	7	7,448	\$854.52	\$0.1147	7	6,117	\$727.14	\$0.1189	7	17,008	\$1,987.75	\$0.1169	7	12,518	\$1,562.47	\$0.1248
<b>Total Residential (Rural)</b>	<b>1,207</b>	<b>1,250,034</b>	<b>\$143,772.65</b>	<b>\$0.1150</b>	<b>1,208</b>	<b>1,004,948</b>	<b>\$120,049.75</b>	<b>\$0.1195</b>	<b>1,206</b>	<b>971,550</b>	<b>\$121,867.79</b>	<b>\$0.1254</b>	<b>1,202</b>	<b>1,457,443</b>	<b>\$185,886.80</b>	<b>\$0.1275</b>
Commercial (1 Ph-In - No Dmd)	84	46,036	\$6,461.95	\$0.1404	82	35,964	\$5,321.43	\$0.1480	82	36,185	\$5,551.37	\$0.1534	83	43,723	\$6,790.04	\$0.1553
Commercial (1 Ph-Out - No Dmd)	52	14,948	\$2,394.33	\$0.1602	52	12,372	\$2,114.74	\$0.1709	52	13,775	\$2,361.37	\$0.1714	52	17,724	\$2,971.15	\$0.1676
<b>Total Commercial (1 Ph) No Dmd</b>	<b>136</b>	<b>60,984</b>	<b>\$8,856.28</b>	<b>\$0.1452</b>	<b>134</b>	<b>48,336</b>	<b>\$7,436.17</b>	<b>\$0.1538</b>	<b>134</b>	<b>49,960</b>	<b>\$7,912.74</b>	<b>\$0.1584</b>	<b>135</b>	<b>61,447</b>	<b>\$9,761.19</b>	<b>\$0.1589</b>
Commercial (1 Ph-In - w/Demand)	259	361,063	\$48,456.23	\$0.1342	259	289,224	\$41,148.07	\$0.1423	259	247,297	\$37,560.29	\$0.1519	260	237,420	\$37,691.23	\$0.1588
Commercial (1 Ph-Out - w/Demand)	26	61,937	\$7,546.92	\$0.1218	26	54,300	\$6,857.99	\$0.1263	26	57,821	\$7,600.31	\$0.1314	26	51,999	\$7,319.17	\$0.1408
<b>Total Commercial (1 Ph) w/Demand</b>	<b>285</b>	<b>423,000</b>	<b>\$56,003.15</b>	<b>\$0.1324</b>	<b>285</b>	<b>343,524</b>	<b>\$48,006.06</b>	<b>\$0.1397</b>	<b>285</b>	<b>305,118</b>	<b>\$45,160.60</b>	<b>\$0.1480</b>	<b>286</b>	<b>289,419</b>	<b>\$45,010.40</b>	<b>\$0.1555</b>
Commercial (3 Ph-Out - No Dmd)	2	160	\$54.95	\$0.3434	2	80	\$45.64	\$0.5705	2	4,600	\$615.04	\$0.1337	2	34,320	\$4,565.63	\$0.1330
<b>Total Commercial (3 Ph) No Dmd</b>	<b>2</b>	<b>160</b>	<b>\$54.95</b>	<b>\$0.3434</b>	<b>2</b>	<b>80</b>	<b>\$45.64</b>	<b>\$0.5705</b>	<b>2</b>	<b>4,600</b>	<b>\$615.04</b>	<b>\$0.1337</b>	<b>2</b>	<b>34,320</b>	<b>\$4,565.63</b>	<b>\$0.1330</b>
Commercial (3 Ph-In - w/Demand)	229	2,294,305	\$267,525.31	\$0.1166	228	1,966,649	\$236,168.33	\$0.1201	226	1,738,649	\$220,032.56	\$0.1266	224	1,661,682	\$219,956.00	\$0.1324
Commercial (3 Ph-Out - w/Demand)	39	313,699	\$38,266.22	\$0.1220	39	290,605	\$36,569.09	\$0.1258	39	481,061	\$58,335.51	\$0.1213	39	386,774	\$50,231.21	\$0.1299
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	69,160	\$7,468.76	\$0.1080	2	57,120	\$6,384.07	\$0.1118	2	51,960	\$5,977.75	\$0.1150	2	56,920	\$7,014.32	\$0.1232
Commercial (3 Ph-In - w/Demand, No Tax)	1	5,640	\$653.60	\$0.1159	1	4,800	\$584.41	\$0.1218	1	2,520	\$372.50	\$0.1478	1	1,240	\$175.11	\$0.1412
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	120,360	\$12,959.39	\$0.1077	1	106,264	\$11,812.41	\$0.1112	1	104,200	\$12,096.98	\$0.1161	1	76,646	\$9,645.66	\$0.1258
<b>Total Commercial (3 Ph) w/Demand</b>	<b>272</b>	<b>2,803,164</b>	<b>\$326,873.28</b>	<b>\$0.1166</b>	<b>271</b>	<b>2,425,438</b>	<b>\$291,518.31</b>	<b>\$0.1202</b>	<b>269</b>	<b>2,378,390</b>	<b>\$296,815.30</b>	<b>\$0.1248</b>	<b>267</b>	<b>2,183,262</b>	<b>\$287,022.30</b>	<b>\$0.1315</b>
Large Power (In - w/Dmd & Rct)	14	2,006,329	\$189,463.56	\$0.0944	14	1,958,084	\$184,106.29	\$0.0940	14	1,877,572	\$185,327.88	\$0.0987	14	1,697,636	\$185,607.80	\$0.1093
Large Power (In - w/Dmd & Rct, w/SbCr)	2	784,053	\$67,433.63	\$0.0860	2	755,634	\$68,840.23	\$0.0911	2	725,767	\$66,064.14	\$0.0910	2	718,710	\$73,436.47	\$0.1022
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	496,800	\$49,024.89	\$0.0987	2	435,600	\$45,264.33	\$0.1039	2	406,800	\$43,120.62	\$0.1060	2	393,600	\$43,639.39	\$0.1109
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	
Large Power (In - w/Dmd & Rct, w/SbCr)	2	76,574	\$13,283.62	\$0.1735	2	76,550	\$7,297.76	\$0.0953	2	74,116	\$7,232.95	\$0.0976	2	51,378	\$8,557.20	\$0.1666
<b>Total Large Power</b>	<b>20</b>	<b>3,363,756</b>	<b>\$319,205.70</b>	<b>\$0.0949</b>	<b>20</b>	<b>3,225,868</b>	<b>\$305,508.61</b>	<b>\$0.0947</b>	<b>20</b>	<b>3,084,255</b>	<b>\$301,745.59</b>	<b>\$0.0978</b>	<b>20</b>	<b>2,861,324</b>	<b>\$311,240.86</b>	<b>\$0.1088</b>
Industrial (In - w/Dmd & Rct, w/SbCr)	1	905,718	\$71,615.28	\$0.0791	1	875,924	\$71,929.69	\$0.0821	1	935,716	\$81,058.56	\$0.0866	1	872,736	\$80,994.34	\$0.0928
Industrial (In - w/Dmd & Rct, No/SbCr)	1	955,705	\$76,897.20	\$0.0803	1	904,460	\$74,896.35	\$0.0828	1	915,996	\$81,902.22	\$0.0894	1	933,305	\$90,325.83	\$0.0968
<b>Total Industrial</b>	<b>2</b>	<b>1,861,423</b>	<b>\$148,512.48</b>	<b>\$0.0797</b>	<b>2</b>	<b>1,780,384</b>	<b>\$146,826.04</b>	<b>\$0.0825</b>	<b>2</b>	<b>1,851,712</b>	<b>\$162,960.78</b>	<b>\$0.0880</b>	<b>2</b>	<b>1,806,041</b>	<b>\$171,320.17</b>	<b>\$0.0949</b>
Interdepartmental (In - No Dmd)	8	22,868	\$2,832.66	\$0.1239	6	9,007	\$1,070.54	\$0.1189	6	11,350	\$1,465.29	\$0.1291	6	24,283	\$3,016.46	\$0.1242
Interdepartmental (Out - w/Dmd)	2	868	\$126.98	\$0.1463	2	795	\$119.97	\$0.1509	2	744	\$117.99	\$0.1586	2	681	\$114.38	\$0.1680
Interdepartmental (In - w/Dmd)	27	20,133	\$2,712.02	\$0.1347	27	19,890	\$2,724.39	\$0.1370	26	28,107	\$3,858.84	\$0.1373	28	65,337	\$8,981.17	\$0.1375
Interdepartmental (3Ph-In - w/Dmd)	12	172,312	\$19,534.68	\$0.1134	14	175,259	\$20,068.09	\$0.1145	14	186,090	\$22,319.11	\$0.1199	14	232,451	\$29,401.33	\$0.1265
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,960.04	\$0.0965	6	30,685	\$2,966.95	\$0.0967
Interdepartmental (Traffic Signals)	8	1,236	\$114.28	\$0.0925	8	1,221	\$112.90	\$0.0925	8	1,189	\$109.96	\$0.0925	8	1,187	\$109.76	\$0.0925
Generators (JV2 Power Cost Only)	1	13,857	\$831.70	\$0.0600	1	15,940	\$723.52	\$0.0454	1	18,649	\$697.85	\$0.0374	1	24,670	\$1,110.15	\$0.0450
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000
<b>Total Interdepartmental</b>	<b>64</b>	<b>261,959</b>	<b>\$29,114.66</b>	<b>\$0.1111</b>	<b>64</b>	<b>252,797</b>	<b>\$27,782.49</b>	<b>\$0.1099</b>	<b>63</b>	<b>276,814</b>	<b>\$31,529.08</b>	<b>\$0.1139</b>	<b>65</b>	<b>379,294</b>	<b>\$45,700.20</b>	<b>\$0.1205</b>
<b>SUB-TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,087</b>	<b>13,490,080</b>	<b>\$1,405,608.47</b>	<b>\$0.1042</b>	<b>6,095</b>	<b>11,592,487</b>	<b>\$1,229,795.71</b>	<b>\$0.1061</b>	<b>6,066</b>	<b>10,939,957</b>	<b>\$1,211,698.85</b>	<b>\$0.1108</b>	<b>6,087</b>	<b>11,798,624</b>	<b>\$1,397,814.00</b>	<b>\$0.1185</b>
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000
<b>Total Street Light Only</b>	<b>15</b>	<b>0</b>	<b>\$15.68</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>	<b>15</b>	<b>0</b>	<b>\$15.67</b>	<b>\$0.0000</b>
<b>TOTAL CONSUMPTION &amp; DEMAND</b>	<b>6,102</b>	<b>13,490,080</b>	<b>\$1,405,624.15</b>	<b>\$0.1042</b>	<b>6,110</b>	<b>11,592,487</b>	<b>\$1,229,811.38</b>	<b>\$0.1061</b>	<b>6,081</b>	<b>10,939,957</b>	<b>\$1,211,714.52</b>	<b>\$0.1108</b>	<b>6,102</b>	<b>11,798,624</b>	<b>\$1,397,829.67</b>	<b>\$0.1185</b>



BILLING SUMMARY AND (																			
2025 - SEPTEMBER BILLING WITH JULY 21																			
	Feb-25					Mar-25					Apr-25					May-25			
Class and/or	# of	Feb-25	Feb-25	Cost / kWh	# of	Mar-25	Mar-25	Cost / kWh	# of	Apr-25	Apr-25	Cost / kWh	# of	May-25	May-25	Cost / kWh			
Schedule	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month	Bills	(kWh Usage)	Billed	For Month			
Residential (Dom-In)	3,447	2,525,130	\$306,873.16	\$0.1215	3,453	2,621,072	\$313,230.18	\$0.1195	3,444	2,105,521	\$258,836.97	\$0.1229	3,454	1,960,948	\$245,643.21	\$0.1253			
Residential (Dom-In) w/Ecosmart	5	2,441	\$306.71	\$0.1256	5	2,780	\$340.32	\$0.1224	5	2,362	\$297.20	\$0.1258	5	2,532	\$320.44	\$0.1266			
Residential (Dom-In - All Electric)	644	752,903	\$89,181.10	\$0.1184	640	873,868	\$101,338.62	\$0.1160	644	669,390	\$79,557.91	\$0.1189	642	527,017	\$64,300.76	\$0.1220			
Res.(Dom-In - All Elec.) w/Ecosmart	1	686	\$83.76	\$0.1221	1	661	\$79.89	\$0.1209	1	584	\$72.08	\$0.1234	1	686	\$84.68	\$0.1234			
Total Residential (Domestic)	4,097	3,281,160	\$396,444.73	\$0.1208	4,099	3,498,381	\$414,989.01	\$0.1186	4,094	2,777,857	\$338,764.16	\$0.1220	4,102	2,491,183	\$310,349.09	\$0.1246			
Residential (Rural-Out)	819	961,720	\$121,688.04	\$0.1265	819	1,009,132	\$125,517.56	\$0.1244	820	812,147	\$103,855.62	\$0.1279	818	751,818	\$97,946.77	\$0.1303			
Residential (Rural-Out) w/Ecosmart	4	3,967	\$508.28	\$0.1281	4	3,020	\$391.28	\$0.1296	4	3,362	\$436.15	\$0.1297	4	2,776	\$371.44	\$0.1338			
Residential (Rural-Out - All Electric)	356	506,560	\$63,328.68	\$0.1250	355	568,614	\$69,639.97	\$0.1225	356	431,593	\$54,389.56	\$0.1260	356	388,974	\$50,000.94	\$0.1285			
Res. (Rural-Out - All Electric) w/Ecosmart	2	3,658	\$451.82	\$0.1235	2	3,481	\$424.91	\$0.1221	2	2,738	\$342.61	\$0.1251	2	2,640	\$335.22	\$0.1270			
Residential (Rural-Out w/Dmd)	15	101,836	\$12,107.61	\$0.1189	15	19,315	\$2,394.22	\$0.1240	15	16,062	\$2,039.70	\$0.1270	15	16,830	\$2,158.05	\$0.1282			
Residential (Rural-Out - All Electric w/Dmd)	7	7,946	\$996.32	\$0.1254	7	8,048	\$1,005.92	\$0.1250	7	6,281	\$810.01	\$0.1290	7	6,386	\$832.50	\$0.1304			
Total Residential (Rural)	1,203	1,585,687	\$199,080.75	\$0.1255	1,202	1,611,610	\$199,373.86	\$0.1237	1,204	1,272,183	\$161,873.65	\$0.1272	1,202	1,169,424	\$151,644.92	\$0.1297			
Commercial (1 Ph-In - No Dmd)	82	47,724	\$7,243.25	\$0.1518	82	47,923	\$7,186.77	\$0.1500	82	38,300	\$6,000.67	\$0.1567	81	35,686	\$5,704.60	\$0.1599			
Commercial (1 Ph-Out - No Dmd)	52	18,074	\$2,994.01	\$0.1657	52	17,053	\$2,831.41	\$0.1660	52	15,706	\$2,679.93	\$0.1706	52	16,963	\$2,871.53	\$0.1693			
Total Commercial (1 Ph) No Dmd	134	65,798	\$10,237.26	\$0.1556	134	64,976	\$10,018.18	\$0.1542	134	54,006	\$8,680.60	\$0.1607	133	52,649	\$8,576.13	\$0.1629			
Commercial (1 Ph-In - w/Demand)	259	280,282	\$42,237.33	\$0.1507	261	315,545	\$45,383.75	\$0.1438	260	269,880	\$40,929.29	\$0.1517	261	268,124	\$40,461.86	\$0.1509			
Commercial (1 Ph-Out - w/Demand)	26	53,212	\$7,323.91	\$0.1376	26	56,263	\$7,469.97	\$0.1328	26	53,331	\$7,176.96	\$0.1346	26	54,268	\$7,374.41	\$0.1359			
Total Commercial (1 Ph) w/Demand	285	333,494	\$49,561.24	\$0.1486	287	371,808	\$52,853.72	\$0.1422	286	323,211	\$48,106.25	\$0.1488	287	322,392	\$47,836.27	\$0.1484			
Commercial (3 Ph-Out - No Dmd)	2	3,040	\$434.66	\$0.1430	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799			
Total Commercial (3 Ph) No Dmd	2	3,040	\$434.66	\$0.1430	2	3,800	\$527.25	\$0.1388	2	3,480	\$490.99	\$0.1411	2	760	\$136.70	\$0.1799			
Commercial (3 Ph-In - w/Demand)	222	1,675,629	\$218,272.41	\$0.1303	224	1,824,352	\$232,008.15	\$0.1272	225	1,725,354	\$225,041.75	\$0.1304	228	1,794,235	\$241,804.22	\$0.1348			
Commercial (3 Ph-Out - w/Demand)	39	320,276	\$42,088.33	\$0.1314	39	386,879	\$48,809.52	\$0.1262	40	349,366	\$45,463.08	\$0.1301	40	349,642	\$46,356.80	\$0.1326			
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	63,360	\$7,587.99	\$0.1198	2	76,360	\$9,018.14	\$0.1181	2	63,120	\$7,511.15	\$0.1190	2	56,720	\$7,018.39	\$0.1237			
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,360	\$188.64	\$0.1387	1	1,480	\$199.63	\$0.1349	1	1,480	\$201.32	\$0.1360	1	1,240	\$179.68	\$0.1449			
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	57,172	\$7,662.77	\$0.1340	1	109,900	\$13,021.42	\$0.1185	1	98,505	\$12,205.26	\$0.1239	1	105,894	\$12,646.34	\$0.1194			
Total Commercial (3 Ph) w/Demand	265	2,117,797	\$275,800.14	\$0.1302	267	2,398,971	\$303,056.86	\$0.1263	269	2,237,825	\$290,422.56	\$0.1298	272	2,307,731	\$308,005.43	\$0.1335			
Large Power (In - w/Dmd & Rct)	14	1,578,025	\$171,390.69	\$0.1086	14	1,641,707	\$172,788.38	\$0.1052	14	1,538,169	\$168,091.41	\$0.1093	14	1,719,255	\$180,805.13	\$0.1052			
Large Power (In - w/Dmd & Rct, w/SbCr)	2	697,502	\$71,147.86	\$0.1020	2	716,039	\$70,094.95	\$0.0979	2	594,863	\$59,838.13	\$0.1006	2	714,855	\$68,229.41	\$0.0954			
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	345,600	\$39,626.31	\$0.1147	2	445,200	\$47,334.09	\$0.1063	2	370,800	\$39,878.26	\$0.1075	2	456,000	\$45,973.35	\$0.1008			
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00		0	0	\$0.00				
Large Power (In - w/Dmd & Rct, w/SbCr)	2	49,630	\$8,038.05	\$0.1620	2	148,398	\$13,136.68	\$0.0885	2	127,902	\$13,541.53	\$0.1059	2	87,576	\$11,243.76	\$0.1284			
Total Large Power	20	2,670,757	\$290,202.91	\$0.1087	20	2,951,344	\$303,354.10	\$0.1028	20	2,631,734	\$281,349.33	\$0.1069	20	2,977,686	\$306,251.65	\$0.1028			
Industrial (In - w/Dmd & Rct, w/SbCr)	1	779,677	\$74,519.51	\$0.0956	1	908,626	\$81,784.70	\$0.0900	1	839,404	\$78,158.63	\$0.0931	1	997,751	\$91,275.73	\$0.0915			
Industrial (In - w/Dmd & Rct, No/SbCr)	1	939,845	\$89,885.01	\$0.0956	1	994,264	\$88,926.85	\$0.0894	1	845,080	\$79,163.12	\$0.0937	1	918,876	\$87,278.22	\$0.0950			
Total Industrial	2	1,719,522	\$164,404.52	\$0.0956	2	1,902,890	\$170,711.55	\$0.0897	2	1,684,484	\$157,321.75	\$0.0934	2	1,916,627	\$178,553.95	\$0.0932			
Interdepartmental (In - No Dmd)	6	28,685	\$3,482.41	\$0.1214	6	33,764	\$4,072.11	\$0.1206	6	24,980	\$3,072.44	\$0.1230	6	20,446	\$2,632.53	\$0.1288			
Interdepartmental (Out - w/Dmd)	2	706	\$116.74	\$0.1654	2	696	\$114.24	\$0.1641	2	677	\$112.79	\$0.1666	2	774	\$126.71	\$0.1637			
Interdepartmental (In - w/Dmd)	28	77,802	\$10,522.15	\$0.1352	26	81,665	\$10,860.85	\$0.1330	26	54,592	\$7,452.71	\$0.1365	26	50,860	\$7,046.61	\$0.1385			
Interdepartmental (3Ph-In - w/Dmd)	14	270,921	\$34,102.51	\$0.1259	14	308,678	\$37,614.99	\$0.1219	14	247,783	\$30,818.93	\$0.1244	14	225,747	\$29,333.31	\$0.1299			
Interdepartmental (Street Lights)	6	30,685	\$2,963.94	\$0.0966	6	30,685	\$2,966.95	\$0.0967	6	30,685	\$2,958.50	\$0.0964	6	30,685	\$2,964.71	\$0.0966			
Interdepartmental (Traffic Signals)	8	1,230	\$113.70	\$0.0924	8	1,180	\$109.11	\$0.0925	7	1,076	\$99.50	\$0.0925	7	1,250	\$115.60	\$0.0925			
Generators (JV2 Power Cost Only)	1	25,988	\$893.21	\$0.0344	1	29,235	\$6,131.46	\$0.2097	1	25,027	\$1,278.13	\$0.0511	1	23,628	\$1,034.43	\$0.0438			
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000			
Total Interdepartmental	65	436,017	\$52,194.66	\$0.1197	63	485,903	\$61,869.71	\$0.1273	62	384,820	\$45,793.00	\$0.1190	62	353,390	\$43,253.90	\$0.1224			
SUB-TOTAL CONSUMPTION & DEMAND	6,073	12,213,272	\$1,438,360.87	\$0.1178	6,076	13,289,683	\$1,516,754.24	\$0.1141	6,073	11,369,600	\$1,332,802.29	\$0.1172	6,082	11,591,842	\$1,354,608.04	\$0.1169			
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000			
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	\$0.0000	2	0	\$1.91	\$0.0000			
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	\$0.0000	15	0	\$15.67	\$0.0000			
TOTAL CONSUMPTION & DEMAND	6,088	12,213,272	\$1,438,376.54	\$0.1178	6,091	13,289,683	\$1,516,769.92	\$0.1141	6,088	11,369,600	\$1,332,817.96	\$0.1172	6,097	11,591,842	\$1,354,623.71	\$0.1169			



**BILLING SUMMARY AND**

2025 - SEPTEMBER BILLING WITH JULY 21

Class and/or Schedule	Jun-25 # of Bills	Jun-25 (kWh Usage)	Jun-25 Billed	Cost / kWh For Month	Jul-25 # of Bills	Jul-25 (kWh Usage)	Jul-25 Billed	Cost / kWh For Month	Aug-25 # of Bills	Aug-25 (kWh Usage)	Aug-25 Billed	TOTAL KWH USEAGE PRIOR 12 MO	TOTAL BILLING PRIOR 12 MO	Avg.Cost Per kWh For Period	Avg.Num. of Bills For Period	Avg.Per.% For Period
Residential (Dom-In)	3,448	1,661,874	\$213,985.71	\$0.1288	3,446	1,978,563	\$247,696.73	\$0.1252	3,449	3,658,329	\$440,906.82	28,731,948	\$3,430,154.04	\$0.1194	3,447	56.5390%
Residential (Dom-In) w/Ecosmart	5	2,366	\$305.22	\$0.1290	5	2,731	\$343.37	\$0.1257	5	4,498	\$546.75	35,321	\$4,283.62	\$0.1213	5	0.0820%
Residential (Dom-In - All Electric)	643	365,584	\$46,383.49	\$0.1269	644	368,231	\$46,116.00	\$0.1252	642	571,560	\$69,509.05	6,384,373	\$757,800.98	\$0.1187	644	10.5687%
Res.(Dom-In - All Elec.) w/Ecosmart	1	574	\$72.77	\$0.1268	1	836	\$101.92	\$0.1219	1	826	\$100.89	8,111	\$971.53	\$0.1198	1	0.0164%
Total Residential (Domestic)	4,097	2,030,398	\$260,747.19	\$0.1284	4,096	2,350,361	\$294,258.02	\$0.1252	4,097	4,235,213	\$511,063.51	35,159,753	\$4,193,210.17	\$0.1193	4,098	67.2061%
Residential (Rural-Out)	824	596,636	\$80,452.80	\$0.1348	828	661,552	\$87,304.09	\$0.1320	829	1,102,090	\$140,052.40	9,787,753	\$1,232,065.99	\$0.1259	822	13.4811%
Residential (Rural-Out) w/Ecosmart	4	2,527	\$345.83	\$0.1369	4	2,962	\$393.77	\$0.1329	4	5,858	\$739.92	40,965	\$5,223.00	\$0.1275	4	0.0656%
Residential (Rural-Out - All Electric)	356	287,490	\$38,355.65	\$0.1334	357	307,845	\$40,342.53	\$0.1310	356	490,143	\$62,159.59	4,834,981	\$603,384.47	\$0.1248	357	5.8467%
Res. (Rural-Out - All Electric) w/Ecosmart	2	1,667	\$221.73	\$0.1330	2	1,289	\$173.95	\$0.1349	2	2,697	\$342.51	26,397	\$3,315.05	\$0.1256	2	0.0328%
Residential (Rural-Out w/Dmd)	15	26,359	\$3,332.39	\$0.1264	15	16,508	\$2,120.06	\$0.1284	15	14,445	\$1,876.69	481,647	\$58,098.06	\$0.1206	15	0.2460%
Residential (Rural-Out - All Electric w/Dmd)	7	5,735	\$763.98	\$0.1332	7	5,361	\$710.29	\$0.1325	7	9,066	\$1,153.91	100,290	\$12,413.70	\$0.1238	7	0.1148%
Total Residential (Rural)	1,208	920,414	\$123,472.38	\$0.1341	1,213	995,517	\$131,044.69	\$0.1316	1,213	1,624,299	\$206,325.02	15,272,033	\$1,914,500.27	\$0.1254	1,207	19.7871%
Commercial (1 Ph-In - No Dmd)	82	29,440	\$4,937.59	\$0.1677	84	33,471	\$5,449.47	\$0.1628	86	43,417	\$6,796.83	478,012	\$73,459.16	\$0.1537	83	1.3558%
Commercial (1 Ph-Out - No Dmd)	52	15,806	\$2,743.59	\$0.1736	52	13,947	\$2,472.25	\$0.1773	52	14,267	\$2,516.30	186,632	\$31,565.77	\$0.1691	52	0.8515%
Total Commercial (1 Ph) No Dmd	134	45,246	\$7,681.18	\$0.1698	136	47,418	\$7,921.72	\$0.1671	138	57,684	\$9,313.13	664,644	\$105,024.93	\$0.1580	135	2.2072%
Commercial (1 Ph-In - w/Demand)	259	247,111	\$38,505.75	\$0.1558	259	245,637	\$38,210.49	\$0.1556	259	345,955	\$50,831.44	3,489,268	\$515,078.83	\$0.1476	260	4.2559%
Commercial (1 Ph-Out - w/Demand)	26	55,237	\$7,668.67	\$0.1388	26	64,572	\$8,655.89	\$0.1341	26	68,331	\$9,190.18	700,384	\$92,921.88	\$0.1327	26	0.4264%
Total Commercial (1 Ph) w/Demand	285	302,348	\$46,174.42	\$0.1527	285	310,209	\$46,866.38	\$0.1511	285	414,286	\$60,021.62	4,189,652	\$608,000.71	\$0.1451	286	4.6823%
Commercial (3 Ph-Out - No Dmd)	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825	2	0	\$36.00	50,440	\$7,041.56	\$0.1396	2	0.0328%
Total Commercial (3 Ph) No Dmd	2	120	\$52.10	\$0.4342	2	80	\$46.60	\$0.5825	2	0	\$36.00	50,440	\$7,041.56	\$0.1396	2	0.0328%
Commercial (3 Ph-In - w/Demand)	229	1,791,245	\$239,081.31	\$0.1335	230	1,782,456	\$237,455.57	\$0.1332	231	2,197,728	\$286,517.37	22,658,997	\$2,894,571.99	\$0.1277	227	3.7243%
Commercial (3 Ph-Out - w/Demand)	40	293,839	\$40,320.83	\$0.1372	40	281,606	\$38,604.52	\$0.1371	40	313,184	\$42,302.26	4,127,708	\$532,009.09	\$0.1289	39	0.6464%
Commercial (3 Ph-Out - w/Dmd.&Sub-St.CR)	2	56,160	\$6,943.46	\$0.1236	2	56,640	\$7,001.23	\$0.1236	2	79,200	\$9,735.45	761,960	\$90,237.45	\$0.1184	2	0.0328%
Commercial (3 Ph-In - w/Demand, No Tax)	1	1,720	\$228.39	\$0.1328	1	2,040	\$259.16	\$0.1270	1	5,720	\$732.35	35,640	\$4,550.12	\$0.1277	1	0.0164%
Commercial (3 Ph-In - w/Dmd.&Sub-St.CR)	1	97,440	\$11,883.48	\$0.1220	1	89,760	\$10,966.10	\$0.1222	1	106,560	\$12,884.40	1,185,261	\$140,916.97	\$0.1189	1	0.0164%
Total Commercial (3 Ph) w/Demand	273	2,240,404	\$298,457.47	\$0.1332	274	2,212,502	\$294,286.58	\$0.1330	275	2,702,392	\$352,171.83	28,769,566	\$3,662,285.62	\$0.1273	271	4.4363%
Large Power (In - w/Dmd & Rct)	14	1,770,920	\$188,874.68	\$0.1067	14	1,683,720	\$182,003.79	\$0.1081	14	2,049,440	\$214,571.42	21,689,117	\$2,232,635.82	\$0.1029	14	0.2296%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	645,600	\$69,182.65	\$0.1072	2	654,600	\$67,647.33	\$0.1033	2	752,400	\$73,049.80	8,616,099	\$831,134.49	\$0.0965	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr)	2	430,800	\$47,077.85	\$0.1093	2	459,600	\$50,146.54	\$0.1091	2	547,200	\$57,552.89	5,332,800	\$563,028.02	\$0.1056	2	0.0328%
Large Power (Out - w/Dmd & Rct, w/SbCr) w/	0	0	\$0.00		0	0	\$0.00		0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Large Power (In - w/Dmd & Rct, w/SbCr)	2	41,365	\$8,007.95	\$0.1936	2	40,450	\$13,864.79	\$0.3428	2	71,016	\$14,025.32	919,657	\$131,815.21	\$0.1433	2	0.0328%
Total Large Power	20	2,888,685	\$313,143.13	\$0.1084	20	2,838,370	\$313,662.45	\$0.1105	20	3,420,056	\$359,199.43	36,557,673	\$3,758,613.54	\$0.1028	20	0.3280%
Industrial (In - w/Dmd & Rct, w/SbCr)	1	806,400	\$79,708.27	\$0.0988	1	662,400	\$66,778.30	\$0.1008	1	720,000	\$70,711.17	10,205,367	\$924,973.81	\$0.0906	1	0.0164%
Industrial (In - w/Dmd & Rct, No/SbCr)	1	1,008,000	\$96,523.08	\$0.0958	1	961,200	\$91,080.35	\$0.0948	1	1,009,200	\$94,879.29	11,368,064	\$1,035,804.45	\$0.0911	1	0.0164%
Total Industrial	2	1,814,400	\$176,231.35	\$0.0971	2	1,623,600	\$157,858.65	\$0.0972	2	1,729,200	\$165,590.46	21,573,431	\$1,960,778.26	\$0.0909	2	0.0328%
Interdepartmental (In - No Dmd)	6	12,850	\$1,653.01	\$0.1286	6	12,225	\$1,523.09	\$0.1246	6	12,116	\$1,550.44	237,978	\$29,672.93	\$0.1247	6	0.1039%
Interdepartmental (Out - w/Dmd)	2	793	\$130.51	\$0.1646	2	836	\$134.96	\$0.1614	2	1,093	\$169.17	9,539	\$1,518.32	\$0.1592	2	0.0328%
Interdepartmental (In - w/Dmd)	26	21,205	\$3,159.52	\$0.1490	27	22,523	\$3,312.09	\$0.1471	27	26,348	\$3,821.37	490,325	\$67,516.73	\$0.1377	27	0.4387%
Interdepartmental (3Ph-In - w/Dmd)	14	305,083	\$37,511.81	\$0.1230	14	176,723	\$22,789.37	\$0.1290	14	206,794	\$26,893.74	2,681,007	\$332,160.60	\$0.1239	14	0.2241%
Interdepartmental (Street Lights)	6	30,685	\$2,962.34	\$0.0965	6	30,685	\$2,963.08	\$0.0966	6	30,685	\$2,966.95	368,220	\$35,562.82	\$0.0966	6	0.0984%
Interdepartmental (Traffic Signals)	7	1,084	\$100.23	\$0.0925	8	1,184	\$109.48	\$0.0925	8	1,349	\$124.75	14,335	\$1,325.55	\$0.0925	8	0.1271%
Generators (JV2 Power Cost Only)	1	16,668	\$724.22	\$0.0434	1	16,328	\$541.93	\$0.0332	1	13,281	\$1,458.92	236,482	\$15,912.74	\$0.0673	1	0.0164%
Generators (JV5 Power Cost Only)	0	0	\$0.00	\$0.0000	0	0	\$0.00	\$0.0000	0	0	\$0.00	0	\$0.00	\$0.0000	0	0.0000%
Total Interdepartmental	62	388,368	\$46,241.64	\$0.1191	64	260,504	\$31,374.00	\$0.1204	64	291,666	\$36,985.34	4,037,886	\$483,669.69	\$0.1198	64	1.0414%
SUB-TOTAL CONSUMPTION & DEMAND	6,083	10,630,383	\$1,272,200.86	\$0.1197	6,092	10,638,561	\$1,277,319.09	\$0.1201	6,096	14,474,796	\$1,700,706.34	146,275,078	\$16,693,124.75	\$0.1141	6,082	99.7540%
Street Lights (In)	13	0	\$13.76	\$0.0000	13	0	\$13.76	\$0.0000	13	0	\$13.76	0	\$165.12	\$0.0000	13	0.2132%
Street Lights (Out)	2	0	\$1.91	\$0.0000	2	0	\$1.92	\$0.0000	2	0	\$1.91	0	\$22.95	\$0.0000	2	0.0328%
Total Street Light Only	15	0	\$15.67	\$0.0000	15	0	\$15.68	\$0.0000	15	0	\$15.67	0	\$188.07	\$0.0000	15	0.2460%
TOTAL CONSUMPTION & DEMAND	6,098	10,630,383	\$1,272,216.53	\$0.1197	6,107	10,638,561	\$1,277,334.77	\$0.1201	6,111	14,474,796	\$1,700,722.01	146,275,078	\$16,693,312.82	\$0.1141	6,097	100.0000%



# City of Napoleon, Ohio

## Engineering Department

255 West Riverview Avenue, P.O. Box 151

Napoleon, OH 43545

Chad E. Lulfs, P.E., P.S., Director of Public Works

Telephone: (419) 592-4010 Fax: (419) 599-8393

[www.napoleonohio.com](http://www.napoleonohio.com)

## Memorandum

**To:** Lori L. Siclair, City Manager  
**From:** Chad E. Lulfs, P.E., P.S., Director of Public Works  
**cc:** Mayor & City Council  
Kevin Garringer, City Finance Director  
Billy Harmon, City Law Director  
Brian Okuley, Operations Superintendent  
Ann Harper, Clerk of Council  
**Date:** September 5, 2025  
**Subject:** On-Street Parking Schedule Update

It has been brought to our attention that the parking on Clairmont Avenue from Woodlawn Avenue to Kenilworth Avenue has not been reviewed since the demolition of the West School facility. Having reviewed the geometry and driveway density of this area, it is my recommendation that on-street parking be prohibited in this area. I am requesting that the Law Director be directed to draft the appropriate legislation to update Schedule I of the City of Napoleon's parking regulations to reflect this modification.

*CEL*



---

**RULE 12    DISCONTINUATION OF SERVICE**

---

***Rule 12.1    Right To Disconnect***

- (A)    The City has the right to discontinue the supply of electricity to furnish the same for any of the following reasons:
- (1)    The nonpayment or untimely payment of any City owned or operated utility bill, including any other charges referred to herein, regardless of location or account.
  - (2)    For refusing entry, or failing to allow access or entry, to a premises that is receiving utility service, for purpose of repair and/or replacing meters or appurtenances related to utilities, or for purpose of inspection, upgrade or reading of utility meters.
  - (3)    For repairs or unavoidable shortage or interruptions in the source of supply.
  - (4)    If the customer's electrical usage or requirements of connections are detrimental to the electrical service as supplied to other customers or to City's electrical system in general.
  - (5)    For fraud or illegal diversion of electricity.
  - (6)    For improper installation of a nature that would jeopardize or otherwise effect the service to customers.
  - (7)    For installing any electrical line or apparatus in a manner that is contrary to these Rules or City specifications.
  - (8)    Failing to timely pay an administrative fine or penalty related to a violation of the City's Rules, Terms and Conditions Governing the Sale of Electrical Service.
  - (9)    Other just or reasonable cause; or,
  - (10)   Violation of these Rules which is related to health, safety, or welfare of the citizens and/or customers as determined jointly by the City Manager and City Finance Director.
  - (11)   For convenience, when the utility service is provided by the City outside the corporation limits.
- (B)    Whenever service is discontinued for fraudulent reasons, nonpayment, or obstruction as to inspection, a charge may be made by the City to cover the cost of disconnecting and reconnection service when the same is again reestablished.
- (C)    The City may establish ~~trip~~ fees for connections/disconnections related to customer maintenance.

## **RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE**

- (D) The City reserves the right to refuse any application for service if the applicant is indebted to the City for any service thereto fore rendered at any location, provided City advises the applicant of the same, and the City reserves the right to discontinue to serve any customer without notice in case of emergency or to prevent fraud upon the City.
- (E) Any discontinuance of service shall not terminate the contract between the City and the customer, nor shall it abrogate any customer charge which may be effective.

### **Rule 12.2 Disconnect Procedures**

The following procedure is established for disconnection of electrical service for any valid reason, except in the case of an emergency or maintenance disconnect, where notice under this rule may be dispensed with:

- (A) First, notice of disconnect will be furnished, in writing, to the contracted customer by personal service or by serving such notice via U.S. Regular mail (or electronic mail if they opted in for this service) to the last known address that is on file with the utility department at least fourteen (14) days prior to the scheduled disconnect date. If the billing address and service address are different, by also serving the premises being served with the utility at least fourteen (14) days prior to disconnect by door hanger, posting, personally serving an adult occupant, or by U.S. regular mail (or electronic mail if they opted in for this service). Next, a second notice shall follow at least five (5) days in advance of the scheduled disconnect date in the same manner and form as the first notice.
- (B) The notices shall contain the following information:
  - (1) The proposed date of disconnection;
  - (2) The reason for termination;
  - (3) The amount left unpaid, if any;
  - (4) The action to be taken to cure the reason for disconnect;
  - (5) The potential reconnection fees such as trip charges;
  - (6) The right of the customer or consumer of the utility to a hearing and an appeal as to any disputed bill or proposed disconnect;
  - (7) The location, business hours, and telephone number of the utility representative that may be contacted to pay the bill or otherwise resolve disconnect issues and/or request a hearing to challenge the utility's department right to disconnect;
  - (8) That, a consumer of utility services, other than the contracted owner/customer, may avoid disconnection by paying current charges and assuming responsibility for payment of future charges;



## RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE

- (9) That, a tenant has the ability to have the contracted utility placed into their name.
- (C) Where a hearing has been requested in writing at least one (1) day prior to the scheduled disconnect, no disconnect will occur until after the hearing officer's decision or order is either personally served on the person that requested the hearing or five (5) business days after mailing of the decision, by U.S. regular mail, to the last known address of the person that filed the request for hearing. Notice shall be given of the right of appeal from a decision of the hearing officer in accordance with the appeal procedure as established in these rules. (See Appeals Process)

### **Rule 12.3    *Disconnection***

- (A) Disconnection of utilities shall not occur on any day which precedes a holiday or weekend, or any other day on which all services necessary to reconnect service are not available. All disconnection of service shall be documented by written service order recording the date, time, and identity of the service employee effectuating the disconnection; such documentation shall be retained in the business file kept by the City relating to the service premises so affected.
- (B) If a person desires to pay a delinquent amount to avoid disconnect, an employee will give the customer one (1) hour to make arrangements to go to the City Utility Department and pay the amount required to avoid disconnection or otherwise resolve the disconnect issues. The time to commence from receipt of notice to the employee by the delinquent customer of an intent to pay.
- (C) No service employee dispatched to disconnect service shall disconnect service until he/she makes reasonable efforts to personally contact an adult occupant, if any, of each service premises to be affected to:
  - (1) advise of the disconnection; and
  - (2) verify the propriety of the disconnection.
- (D) Reasonable efforts shall include, but not necessarily be limited to, knocking on the door or doors of each household at the service premises.
- (E) Notice that the utility has been disconnected shall be placed in a prominent place at the entry to each service address affected by disconnection. The service employee shall document on the service order the efforts made to personally contact the occupants prior to disconnection and the delivery of the disconnect notice, including the date and time such acts were performed and his/her identity.

### **Rule 12.4    *Trip Disconnect and Reconnect charges***

If disconnection action commences by the utility department, ~~trip~~ charges, as established and as may be amended from time to time, will be assessed to the customer whenever utility department or operation department

## **RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE**

employees respond to the ~~premises being served~~ services in relation to disconnect or subsequent reconnection and when response is due to an act or omission by the property owner or customer which resulted in the disconnection action **either in person or remotely**. Regardless of reconnection, if disconnection is because of non-payment, a ~~trip~~ charge for disconnection will be added to the final bill. The utility may require the customer or designee be present for any reconnection.

### ***Rule 12.5 Disconnection Jeopardizing Health***

- (A) Disconnect of service for nonpayment will not occur when disconnect of service would be especially dangerous to health as certified pursuant to the certification provisions of this rule; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.
- (B) Disconnect of service will not occur for nonpayment when the disconnect of service would make operation of necessary medical or life-supporting equipment impossible or impractical; however, (when available) a limiter may be installed on your service. Customer may, in order to avoid disconnect, enter into and make payment in accordance with an extended payment plan.

### ***Rule 12.6 Certification Procedure***

- (A) The City Utility Department shall provide application forms for licensed physicians or local board of health physicians for certification upon request of any residential customer. The City Utility Department shall give notice of availability of medical certification to its residential customers by means of bill inserts or special notices at the beginning of the winter and summer periods. If disconnect is to occur as a result of nonpayment, written notice shall be given to the customer prior to disconnect that a medical certification program and forms are available from the City.
- (B) Any consumer who is a permanent resident of the premises where the service is rendered may qualify for certification.
- (C) The condition must be certified to the Utility Department by a licensed physician or local board of health physician.
  - (1) The certification of special danger to health shall be in writing and shall include the name of the person to be certified, a statement that the person is a permanent resident of the premises in question, the name, business address, and telephone number of the certifying party, the nature of the condition, and the period of the time during which termination will be especially dangerous to health.

## RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE

- (2) Initial certification by the certifying party may be by telephone if written certification is forwarded to the Utility Department within seven (7) days.
- (3) In the event service has been disconnected within twenty-one (21) days prior to certification of special dangerous to health for qualifying resident, service shall be restored to that residence if proper certification is made in accordance with the foregoing provisions and the customer agrees to an extended payment plan.
- (4) Certification shall stop disconnection of service for thirty (30) days. Certification may be renewed two (2) additional times (thirty (30) days each) by a licensed physical or local board of health physician by providing an additional certificate to the Utility Department. The total certification period is not to exceed ninety (90) days in any twelve (12) month period.
- (5) Upon renewal of certification, the City Utility Department shall make contact by reasonable means with the customer and advise the customer of the governmental assistance programs that may be available. Assistance information will be provided by mail as a last resort of contact.

### **Rule 12.7 Winter Months Disconnect**

- (D) Notwithstanding any other rule, no disconnect for residential service will occur for nonpayment at times when temperatures are below freezing on any given day; however, a limiter (when available) may be installed on your service.

### **Rule 12.8 After Hours Service**

~~No reconnects are made after hours, holidays, or on weekends. All disconnect payments must be made by 4:00 p.m. to be turned on the same day. If a utility employee gets paged after hours only to find out the customer wants reconnected, there will be a \$75 charge to cover overtime wages and the utility will not be reconnected.~~

## RULES, TERMS AND CONDITIONS GOVERNING THE SALE OF ELECTRICAL SERVICE

---

### RULE 26 APPENDIX "A" FEES

---

To partially offset the additional expense to the City in furnishing special services requested or caused by the customer, such as the connection service, collection of accounts, etc. the charges for such services are set forth in this Appendix "A". Normal connections will occur during regular business hours of the City. Any service connections after normal business hours may have an added fee to cover the additional cost of services. This appendix also covers other current rates, fees and charges. All rates not contained in this Appendix shall be as contained in Chapter 939 of the Codified Ordinances of the City or other policy, resolution or ordinance.

#### **~~Trip~~ Charges:**

Initial Customer Requested Electrical Connection ( <del>Trip Charge</del> )	\$0.00
Other Customer Requested Electrical Connection ( <del>Trip Charge</del> )	<del>\$20.00</del> <b>\$50.00</b>
City Maintenance Connection/Disconnection ( <del>Trip Charge</del> )	\$0.00
Customer Maintenance Connection/Disconnection ( <del>Trip Charge</del> )	\$0.00
City <del>Trip</del> Charge (each <del>trip</del> <b>disconnection and reconnection</b> ) due to reasons pursuant to Rule 12.1(B)	\$50.00

#### **Other:**

	\$35.00
Filing of Appeal Fee	<del>\$25.00</del> <b>\$35.00</b>
Return Check Service Fee	\$10.00
Temporary Electrical Service Fee (Includes Permit Fee)	
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is within one foot (1) space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$11.70
Pole Attachment Fee (Foreign Utility, Per Pole Per Year) when attachment is greater than one foot (1) space, to be adjusted each calendar year based upon the consumer price index (CPIU) or as otherwise agreed to in contract.	\$18.71

Meter Testing Fee at Customer's Request and (when no problem found).

\*Time and material is determined charged to customer at the actual cost to City.

\* Fees listed under this Rule (Appendix) only during normal business hours. Services performed after normal business hours will have an additional \$40.00 added fee for each service, except for appeals.

\* Placement and/or removal of a limiter constitutes disconnect/connect for purposes of trip charges.



# *City of Napoleon, Ohio*

## *Engineering Department*

*255 West Riverview Avenue, P.O. Box 151*

*Napoleon, OH 43545*

*Chad E. Lulfs, P.E., P.S., Director of Public Works*

*Telephone: (419) 592-4010 Fax: (419) 599-8393*

*www.napoleonohio.com*

## *Memorandum*

***To:*** *Lori L. Sicclair, City Manager*  
***From:*** *Chad E. Lulfs, P.E., P.S., Director of Public Works*  
***cc:*** *Mayor & City Council*  
*Kevin Garringer, City Finance Director*  
*Billy Harmon, City Law Director*  
*Marrisa Flogaus, Executive Assistant*  
*Ann Harper, Clerk of Council*  
***Date:*** *September 10, 2025*  
***Subject:*** *Maumee River Waterline Crossing Project – Legislation Request*

I was notified today that we need to submit an application and a resolution in order to apply for loan funding through DEFA for the above referenced project. I submitted a nomination form in February and this is the next step in the process. We were requested to have all documentation submitted by October 15, 2025. I am requesting that the following be added to the Council agenda:

Discussion/Action – Direct the Law Director to draft the appropriate legislation to allow the City Manager to apply for funding for the Maumee River Waterline Crossing project.

*CEL*

Virginia “Ginny” Minnick has served as Principal of St. Augustine Catholic School in Napoleon since July 1, 2019, and is seeking appointment to the Henry County Board of Health.

As principal, Ginny upholds the beliefs and mission of the school while overseeing its academic, faith, and extracurricular programs. She leads a school community that emphasizes values, leadership, and service. This experience has given her a strong understanding of program development and management, which she believes will translate well to serve the county as a Board of Health member.

She is responsible for maintaining the school’s accreditation through the Ohio Catholic School Accreditation Association (OCSAA) and serves as the instructional leader, ensuring teaching and learning meet both state and diocesan standards. Her accreditation experience will serve as an asset on the Board of Health, as the health department itself is accredited, along with its Help Me Grow Home Visiting program.

Ginny has a passion for serving others and has gained insight into public health through her active participation in Henry County Health Partners, a coalition facilitated by the health department, for the past five years.

She and her husband, Nathan, live in Napoleon with their youngest daughter, Ashlyne. Together, they enjoy spending time outdoors as a family.